hit 5 Copies	State of New Energy, Minerals and Natura	Mexico 1 Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
priste District Office <u>RICT 1</u> Box 1980, Hobbs, NM 88240	OIL CONSERVAT	ION DIVISION	FC Routin of 1 *Ec
	PO Box	2088	
Drawer DD, Anesia, NWI 88210	Santa Fe, New Mex		
Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL F	E AND AUTHORIZATI	Well API No.
Earl R. Bruno			
P.O. Box 590 Mi	idland, Texas 79702	Other (Please explain)	
son(s) for Filing (Check proper box)	Change in Transporter of:	Unier (1 rease apprairie)	
w Well	Oil 🔼 Dry Gas 🛄		÷
ange in Operator	Casinghead Gas Condensate		
hange of operator give name address of previous operator			
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Includin	e Formation	Kind of Lease Lease No.
ase Name	Well No. Pool Name, Includin Q West Sawye	r (San Andres)	State, Federal of Fee
SFPRR) Feet From The Line
Unit Letter	: <u>1980</u> Feet From The <u>N</u>		County
	9S Range 37E	, NMPM, Lea	
Section 00	SPORTER OF OIL AND NATU	RAL GAS	approved copy of this form is to be sent)
I. DESIGNATION OF TRANS	X or Condensale		laugton Toyas ///Ill
Scurlock/Permia	an or Dry Gas	Address (Give address to which	approved copy of the feature
lame of Authorized Transporter of Casing Trident NGL, LI	nc	F. U. Duranadad?	Ulsa, OK. 74102
well produces oil or liquids,	Unit Sec. 100 27E	Yes	_i
ve location of tanks.	G 33 95 57L	ling order number:	
this production is comminged with the V. COMPLETION DATA		New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion -	- (X)		P.B.T.D.
Designate Type of Comp	Date Compl. Ready to Prod.	Total Depth	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, elc.)			Depth Casing Shoe
erforations			
Perforations	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE V. TEST DATA AND REQUES OU WELL (Test must be after r	CASING & TUBING SIZE		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	St be equal to or exceed top allows Producing Method (Flow, pump	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	CASING & TUBING SIZE		able for this depth or be for full 24 hours.) o, gas lift, etc.) Choke Size
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure	St be equal to or exceed top allows Producing Method (Flow, pump	able for this depth or be for full 24 hours.) o, gas lift, etc.)
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HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls.	be equal to or exceed top allow Producing Method (Flow, purp Casing Pressure	able for this depth or be for full 24 hours.) o, gas lift, etc.) Choke Size
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HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls.	St be equal to or exceed top allow Producing Method (Flow, pump Casing Pressure Water - Bbls.	able for this depth or be for full 24 hours.) o, gas lift, etc.) Choke Size Gas- MCF
HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Feeting Method (pitot, back pr.)	CASING & TUBING SIZE CONTROLOGY AND CONTROL SIZE CONTROL CONTROL SIZE CONTROL	DEFITTOR: DEFITOR: DEFITTOR: D	able for this depth or be for full 24 hours.) o, gas lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size
HOLE SIZE HOLE SIZE	CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE Unions of the Oil Conservation	DEPTITION DEPTITION	able for this depth or be for full 24 hours.) o, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size SERVATION DIVISION MAD 223
HOLE SIZE HOLE SIZE	CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE Jations of the Oil Conservation A that the information given above	DEPTITION DEPTITION	able for this depth or be for full 24 hours.) o, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size SERVATION DIVISION MAD 223
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with Kule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.