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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

SFPRR

9. Well No.

9

10. Field and Pool, or Wildcat

West Sawyer (San Andres)

2. Name of Operator

Oil Development Company of Texas

3. Address of Operator

900 Polk Street, Amarillo, Texas 79101

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2180 FEET FROM

THE West LINE OF SEC. 28 TWP. 9S RGE. 37E NMPM

12. County

Lea

15. Date Spudded

11-8-70

16. Date T.D. Reached

11-16-70

17. Date Compl. (Ready to Prod.)

11-20-70

18. Elevations (DF, RKB, RT, GR, etc.)

3983' RKB

19. Elev. Casinghead

3972'

20. Total Depth

5025'

21. Plug Back T.D.

5004'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4938'-40', 44'-60', 78'-94', San Andres

25. Was Directional Survey Made

Drilling Deviation

26. Type Electric and Other Logs Run

GR-SNP, Guard Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	416'	12-1/4"	325 sx Class A	None
4-1/2"	10.5	5025'	7-7/8"	250 sx Incor Pozmix	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5000'	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4938'-40', 44'-60', 78'-94'; 0.416"; 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4938'-94'	1000 gal 28%, 3250 gal 15%, 4000 gal 3% in 2 equal stages separated by 200# uniheads.

33. PRODUCTION

Date First Production

11-20-70

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump, 2" x 1 1/2" x 22', Insert

Well Status (Prod. or Shut-in)

Prod

Date of Test

12-10-70

Hours Tested

24

Choke Size

Prod'n. For Test Period

46

Oil - Bbl.

74

Gas - MCF

30

Water - Bbl.

1608

Gas - Oil Ratio

23.2

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented - no gas gathering system in field

Test Witnessed By

Billy J. Cathey

35. List of Attachments

C-104, Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Larry J. Hance

TITLE

Petroleum Engineer

DATE

December 14, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2257'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2324'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2793'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2914'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4182'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1990'	1990'	Caliche, Shale, Gypsum				
1990	2247	257	Sand, Shale				
2247	2324	77	Anhydrite				
2324	2914	590	Salt, Anhydrite, Shale				
2914	3020	106	Sand, Anhydrite, Salt				
3020	4180	1160	Shale, Salt, Anhydrite, Limestone				
4180	5025	845	Anhydrite, Dolomite				

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OIL CONSERVATION COMM

HOBBS, N. M.