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U.S.G.S.		İ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

December 14, 1970 (Date)

NEW MEXICO OIL CONSERVATION COMMIL JN

Form C-104
C-104 and C-114

	50.5	REQUEST	FOR ALLOWABLE	Effective 1-1-65	
	FILE		AND		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL O			GAS	
	LAND OFFICE	4			
	TRANSPORTER OIL	4			
	GAS	4			
	OPERATOR	4			
ı.	PRORATION OFFICE	<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
	Operator				
	Oil Development C	ompany of Texas			
	Address				
	900 Polk Street,	Amarillo, Texas 79101			
	Reason(s) for filing (Check proper box,	,	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	OII Dry Go	ıs 🛄		
	Change in Ownership	Casinghead Gas Conder	nsate 🔲		
	If change of ownership give name				
	and address of previous owner				
11	DESCRIPTION OF WELL AND	I FASE			
	Lease Name	Well No. Pool Name, Including F	ormation R-4106 Kind of Leas	se Lease No.	
			. N' 1100 Charles	alor Fee Fee	
	SFPRR Location	9 West Sawyer	(San Andres)	ree J	
		· · ·		- West	
	Unit Letter F : 198	NO Feet From The North Lin	ne and <u>2180</u> Feet From	The WEST	
					
	Line of Section 28 Tov	wnship <u>9S</u> Range	37E , NMPM, Lea	County	
			4		
IJ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and carry of this form is to be sent	
	Name of Authorized Transporter of Oil	or Condensate			
	Mobil Pipeline Cor	poration	P. O. Box 900, Dall	as, Texas	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	er all and the state	Unit Sec. Twp. P.ge.	Is gas actually connected? W	hen	
	If well produces oil or liquids, give location of tanks.	G 33 98 37E	No - no gas gathering	system in field.	
	<u> </u>	<u> </u>			
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completic	on - (X)		j ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	
		<u></u>	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	11-8-70	11-20-70	5025	50041	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	3983' RKB	San Andres	1,9381	50001	
	Perforations		, ,	Depth Casing Shoe	
	4938'-40', 44'-60'	78'-94'		5035'	
	7,10 -70 , 17 -00 ,	TUBING, CASING, ANI	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		8-5/8"	416'	325	
	12-1/4"	0-5/0			
	7-7/8"	4-1/2"	5025'	250	
				+	
			<u> </u>	<u> </u>	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed top allow-	
	OIL WELL	ante for this as	epth or be for full 24 hours) Producing Method (Flow, pump, gas	life. etc.)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	,-, 4.0.,	
	11-20-70	12-10-70	Pump	Chaha Sta-	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hr				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
			30	71.	
	76 BF	46	<u> </u>		
	GAS WELL	I see the of most	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Date: Gottiered tallelot		
			1 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CROKE SIZE	
	OCCUPATION OF COMPLIANT	CF	OIL CONSERV	ATION COMMISSION	
ı.	CERTIFICATE OF COMPLIAN	CE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 101970 . 19			
		BY John W. Klingan			
		Penlogist			
		TITLE			
		mula dama in as he filed in	compliance with RULE 1104.		
	Larry & heavell		This form is to be filed in	owable for a newly drilled or deepened	
			II to the form much be accome	regied by a labulation of the designion	
	(Sign	ature)	tests taken on the well in accordance with RULE !!!.		
	Petroleum Engineer		All sections of this form	nust be filled out completely for allow	
	(Ti	tle)	able on new and recompleted	wells.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM. NOBBS. N. M.