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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas	8. Farm or Lease Name SFPRR
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101	9. Well No. 9
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 9S RANGE 37E NMPM.	10. Field and Pool, or Wildcat West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3983' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17-70: Ran 161 joints 4½" 10.5# K-55 ST&C casing. Set at 5025' RKB. Cemented w/250 sx Incor Pozmix 50-50 w/2% total gel, 8# salt/sx, 3/4% CFR-2 preceded by 500 gal mud flush. Ran regular guide shoe and insert float valve w/automatic fillup. Plug down at 4:00 p.m. 11-17-70. WOC 48+ hours. Casing was cemented in accordance with NMOCC Option 1.

11-20-70: Casing was tested to 800 psi for 30 minute period with no pressure drop noted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jay D. Meek TITLE Chief Engineer DATE November 23, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE NOV 23 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1970

OIL CONSERVATION COMM.
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