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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 7067

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name Plugged & Abandoned State MPC

2. Name of Operator H. L. Brown, Jr.	9. Well No. 1
3. Address of Operator 309 Midland Tower, Midland, Texas 79701	10. Field and Pool, or Wildcat South Crossroads

4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 10 TWP. 10 S RGE. 36 E NMPM	12. County Lea
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15. Date Spudded 1-28-71	16. Date T.D. Reached 3018-71	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4038' KB	19. Elev. Casinghead 4019'
20. Total Depth 12,337	21. Plug Back T.D. -----	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name Dry Hole	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run None	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	336'	15"	400 sx Class A w/2% CaCl₂	None
8-5/8"	32# & 24#	4198'	11"	300 sxs Class A	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Cementing Affidavit C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED B. D. Baker	TITLE Petroleum Engineer	DATE April 2, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2180 (+1858)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,572 (-6534)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2880 (+1156)</u>	T. Miss <u>11,690 (-7652)</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12,288 (-8250)</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4152 (-114)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5590 (-1552)</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7740 (-3702)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8985 (-4947)</u>	T. Fullerton <u>6960 (-2922)</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Woodford <u>12,211 (-8173)</u>	Permian _____	T. _____
T. Cisco (Bough C) <u>9715 (-5677)</u>	T. Penn. "A" _____	T. _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,150	2150	Redbeds				
2,150	2,873	728	Anhydrite & salt				
2,873	4,193	1315	Anhydrite				
4,193	8,052	3859	Lime				
8,052	8,260	228	Shale				
8,260	8,897	617	Lime				
8,897	9,584	687	Lime & chert				
9,584	10,397	813	Lime				
10,397	10,612	215	Lime & chert				
10,612	10,831	219	Lime, shale & chert				
10,831	11,209	378	Lime				
11,209	11,763	554	Lime & shale				
11,763	11,924	161	Lime & chert				
11,924	12,069	145	Lime, shale & chert				
12,069	12,288	219	Lime & shale				
12,288	12,337	49	Dolomite				

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APR 1971

OIL CONSERVATION COMMISSION
ALBUQUERQUE, N. M.