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Date of Test Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	33.					PRODU	UCTION							
Date of Test Hours Tested Choke Size Prod*n. For Test Period 32/6h Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 23.2 34. Disposition of Cas (Sold, used for fuel, vented, etc.) Test Witnessed By Odis D. Solley 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date First Production	F	Production I	Method (Flo	wing, gas l	ift, pumpi	ing Size ar	nd typ	e pump)			•	rod. or Shut-i	n)
Date of Test Hours Tested Choke Size Prod'n. For Test Period 153 30.7 0 201	12-2-70		FL	owing							Pr	od.		
12-4-70 Ph 32/64 Silver 153 30.7 O 201		Hours Test					Oil - Bbl.		Gas — MC	F Wo	ater — Bbl.	Go	as — Oil Ratio	
Flow Tubing Press. Casing Pressure Hour Rate 150 Packer 153 30.7 Oil Gravity - API (Corr.) 23.2 34. Disposition of Cas (Sold, used for fuel, vented, etc.) Vented 35. List of Attachments Calculated 24- Oil - Bbl. Hour Rate 153 30.7 Otis Water - Bbl. Oil Gravity - API (Corr.) 23.2 Test Witnessed By Odis D. Solley 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	12-k-70-	DA.		32/64	1 est Pe	1100	153		30.7		0		201	
34. Disposition of the (Sold, used for fuel, vented, etc.) Vented 35. List of Attachments C=10h. Deviation Survey. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Flow Tubing Press.	Casing Pre	esure C	alculated 24	- Oil - Bl	bl.		MCF		ater — Bbl	•	Oil Gro	vity - API (Corr.)
Vented Vented 35. List of Attachments C-10h. Devietion Survey. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	150	Dacker		our riate	153		30	.7		0		23.	2	
Logs C-10h Deviation Survey 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				ted, etc.)	· · · · · · · ·				· · · · · · · · · · · · · · · · · · ·		est Witnes			
Logs C-10h Deviation Survey 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Want a									ļ	Odis D	. Sol	ley	
C-10h Deviation Survey. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		in the second									W	·		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				Logs										
0.00	36 I hereby certify the	t the informat	ion shown	-	s of this fo	rm is tru	e and comple	ete to	the best o	f my knowl	edge and h	elie f.		
signed day O. Meeks title Chief Engineer DATE December 9, 1970	Jo. I hereby certify that	- and injurin ui	anowit (/	, 10					, ,	.0.7 =		^ ∞	1
SIGNED TAY L. I HE VID TITLE Chief Engineer Date December 9, 1970		1	$() \sim$	Van U										
<u>■</u>	SIGNED	Jan (<u>/ </u>	, ac 132		LE _C	def Ing	ine	6 2		DATE	_Dece	mber 9,	1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern New Mexico	Northw	Northwestern New Mexico					
т. В.	Salt	T. Strawn	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs	T. Penn. "B" T. Penn. "C" T. Penn. "D"					
Т. Т.	7 Rivers	T. Devonian	T. Cliff House T. Menefee T. Point Lookout	T. Madison T. Elbert					
Т. Т.	San Andres	T. Montoya T. Simpson	T. Mancos T. Gallup Base Greenhorn	T. McCracken					
T. T.	Blinebry	T. Ellenburger T. Gr. Wash	T. Dakota T. Morrison	T					
T. T.	Abo	T. Delaware Sand T. Bone Springs	T. Todilto T. Entrada T. Wingate	T					
T. T.	Penn	T	T. Permian T. Penn. "A"	T					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2010 2270 2340 2900 2900 3030 4185	2010 2270 2340 2800 2900 3030 4185	1990 260 70 460 100 130 1155 845	Caliche, Red Shale, Syper Sand, Shale Anhydrite Salt, Anhydrite, Shale Anhydrite, Shale Sand, Salt, Anhydrite Shale, Salt, Anhydrite, Sand Dolomite, Anhydrite				
·							RECEIVED DEC 10 1970 OIL CONSERVATION COMM. HOBBS, N. M.