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Form O-115  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**SPPRR**

9. Well No.  
**8**

2. Name of Operator  
**Oil Development Company of Texas**  
3. Address of Operator  
**900 Polk Street, Amarillo, Texas 79101**  
4. Location of Well

10. Field and Pool, or Wildcat  
**West Sawyer (San Andres)**

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM  
THE **East** LINE OR SEC. **28** TWP. **9S** RGE. **37E** NMPM

12. County  
**Lee**

15. Date Spudded <b>11-18-70</b>	16. Date T.D. Reached <b>11-27-70</b>	17. Date Compl. (Ready to Prod.) <b>12-2-70</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3980' RKB</b>	19. Elev. Casinghead <b>3969'</b>
20. Total Depth <b>5030'</b>	21. Plug Back T.D. <b>5009'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**4936'-70', 4984'-92', San Andres**  
25. Was Directional Survey Made  
**Drilling Deviation**

26. Type Electric and Other Logs Run  
**GR-SNP, Guard**  
27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>20</b>	<b>420'</b>	<b>12-1/4"</b>	<b>325 sx Incor</b>	<b>None</b>
<b>4-1/2"</b>	<b>10.5</b>	<b>5030'</b>	<b>7-7/8"</b>	<b>250 sx Rosmix</b>	<b>None</b>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				<b>2-3/8"</b>	<b>4886'</b>	<b>4885'</b>

31. Perforation Record (Interval, size and number)  
**4936'-70', 4984'-92', 0.416", 2JSPF**  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
**4936'-92'**  
AMOUNT AND KIND MATERIAL USED  
**1000 gal-28%, 3000-15%, 4000 gal-3%, in two equal stages separated by 200# uniheads.**

33. PRODUCTION  
Date First Production **12-2-70** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**  
Date of Test **12-4-70** Hours Tested **24** Choke Size **32/64** Prod'n. For Test Period **153** Oil - Bbl. **153** Gas - MCF **30.7** Water - Bbl. **0** Gas - Oil Ratio **201**  
Flow Tubing Press. **150** Casing Pressure **Packer** Calculated 24-Hour Rate **153** Oil - Bbl. **153** Gas - MCF **30.7** Water - Bbl. **0** Oil Gravity - API (Corr.) **23.2**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Odis D. Solley**

35. List of Attachments  
**C-104, Deviation Survey, Logs**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED **Jay D. McElroy** TITLE **Chief Engineer** DATE **December 9, 1970**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 2270' T. Canyon \_\_\_\_\_  
T. Salt 2340' T. Strawn \_\_\_\_\_  
B. Salt 2800' T. Atoka \_\_\_\_\_  
T. Yates 2900' T. Miss \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_  
T. Queen \_\_\_\_\_ T. Silurian \_\_\_\_\_  
T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_  
T. San Andres 4185' T. Simpson \_\_\_\_\_  
T. Glorieta \_\_\_\_\_ T. McKee \_\_\_\_\_  
T. Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_\_  
T. Blinbry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_  
T. Tubb \_\_\_\_\_ T. Granite \_\_\_\_\_  
T. Drinkard \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_  
T. Abo \_\_\_\_\_ T. Bone Springs \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_ T. \_\_\_\_\_  
T. Penn. \_\_\_\_\_ T. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_  
T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_  
T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_  
T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_  
T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_  
T. Dakota \_\_\_\_\_ T. \_\_\_\_\_  
T. Morrison \_\_\_\_\_ T. \_\_\_\_\_  
T. Todilto \_\_\_\_\_ T. \_\_\_\_\_  
T. Entrada \_\_\_\_\_ T. \_\_\_\_\_  
T. Wingate \_\_\_\_\_ T. \_\_\_\_\_  
T. Chinle \_\_\_\_\_ T. \_\_\_\_\_  
T. Permian \_\_\_\_\_ T. \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2010	1990	Caliche, Red Shale, Gypsum				
2010	2270	260	Sand, Shale				
2270	2340	70	Anhydrite				
2340	2800	460	Salt, Anhydrite, Shale				
2800	2900	100	Anhydrite, Shale				
2900	3030	130	Sand, Salt, Anhydrite				
3030	4185	1155	Shale, Salt, Anhydrite, Sand				
4185	5030	845	Dolomite, Anhydrite				

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DEC 10 1970  
OIL CONSERVATION COMM.  
HOBBS, N. M.