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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SEPRR
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101		9. Well No. 8
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3980' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-28-70: Ran 161 jts 4½" 10.5# K-55 ST&C casing. Set at 5030' RKB. Cemented w/250 sx Incor Pozmix (50-50) w/2% gel, 8# salt/sx, and 3/4% of CFR-2 preceded by 500 gal mud flush. Ran regular guide shoe and insert float valve w/automatic fillup. Plug down at 10:00 p.m. MST 11-28-70. Casing cemented in accordance with NMOCC Option I.

12-2-70: Tested casing to 550 psi for 30 minutes with no pressure drop noted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Larry D. Leavelle</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>December 7, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DEPARTMENT</u>	DATE <u>DEC 8 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

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MAY 10 1970

OIL CONSERVATION DIVISION  
HOUSTON, TEXAS