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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Oil Development Company of Texas</b>	8. Farm or Lease Name <b>SFPRR</b>
3. Address of Operator <b>900 Polk Street, Amarillo, Texas 79101</b>	9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>9S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>West Sawyer (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3969' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date 11-18-70. Ran 10 jts 8-5/8" 20# casing, set at 420' RKB.  
Cemented w/325 sx Class H w/2% CaCl<sub>2</sub>. Plug down at 6:45 a.m. 11-19-70.  
Cement circulated. Tested to 750 psi. WOC 12 hours.

Casing was cemented in accordance with Option 2 as follows:

1. Volume of slurry - 354 cu. ft., Southwestern, API Class H w/2% CaCl<sub>2</sub>.
2. Approximate temperature of slurry - 72° F.
3. Estimated minimum formation temperature - 92° F.
4. Estimated cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to starting test - 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jay D. Mark TITLE Chief Engineer DATE November 23, 1970  
APPROVED BY [Signature] TITLE SUPERVISING ENGINEER DATE NOV 23 1970  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2 1970

OIL CONSERVATION COMM.  
HOUSTON, TEXAS