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NG. OF COPIES REC	TELVED								
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DISTRIBUTIO	ON	<del></del> -	NEW MEXIC	O OIL CONS	ERVATION CO	WWI22ION		Form C-101	3 1993
SANTA FE		· 							
FILE		4							Type of Lease
U.S.G.S.								1 -	FEE X
LAND OFFICE								5. State Oil	& Gas Lease No.
OPERATOR		<u> </u>							
		<del></del>							
AP	PLICATION	FOR PERMIT	TO DRILL	DEEPEN	OR PLUG B	ACK			
a, Type of Work								7. Unit Agre	ement Name
	<b>197</b> 13			r —			. []		
b. Type of Well	DRILL X		DEEPE	N L		PLUG BA	ACK [_]	3, Farm or L	ease Name
OIL X	GAS [	O.PER			HAG. E	et daŭ i	FLE [	O.T.	
well 4	WEUL LL	O. PER.			ZOAE L		OME L_J	SFPRR	
•									
Oil De	velopment	Company of	f Texas					8	
3. Address of Opera	itoi								GENVALE
900 Po	lk Street	, Amarillo	, Texas 7	9101				West Sa	wyer (Sen A
4. Location of Well		H				North	LINE	VIIIII	
	ONT ESTIEN	-							
AND <b>660</b>	ZEET EROM T	HE East	LINE OF SEC	28	res. <b>98</b>	· . 37	B NMPM		
	TITTITI	THITTHE	777777	1.1.5.1.1.1.	LIIIII	11111	11111	12. County	
								Lea	
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	1111111		7777777	7777777	5100		San A	Andres	Rotary
	u uchothor () h	$(I, etc.) = \{ 21A.$	- X 103 名 当标(tab)	· 1211 0 . 3 . 6	Pais, Drilling C.	or the state of		22. Approx	. Date Work will st
21. Elevations <i>(Show</i>		]			1			+	_
3969' (					Sitton &		Drlg.Co	Nove	mber 15, 19
			Blanket			Norton	Drlg.Co	o. Nove	mber 15, 19
3969'			Blanket PROPOSI	ED CASING A	ND CEMENT PR	<b>Norton</b>			
3969'	GL	SIZE OF CAS	Blanket PROPOSI	ED CASING A	ND CEMENT PRO	Norton OGRAM			<b>EST. TOP</b>
3969' ( 23. SIZE OF F	GL HOLE	SIZE OF CAS	Blanket PROPOSI	ED CASING A	ND CEMENT PR	Norton OGRAM		F CEMENT	EST. TOF
3969' (	GL HOLE		Blanket PROPOSI	ED CASING A	ND CEMENT PRO	Norton OGRAM OEPTH	SACKS O	F CEMENT	EST, TOP
3969' ( 23. SIZE OF F	GL HOLE	SIZE OF CAS	Blanket PROPOSI	ED CASING A HT FULL FOR 24.0	ND CEMENT PRODUCTIONS SETTING	Norton OGRAM OEPTH	SACKS 0	F CEMENT	EST. TOF
3969' ( 23. SIZE OF F	GL HOLE	SIZE OF CAS	Blanket PROPOSI	ED CASING A HT FULL FOR 24.0	ND CEMENT PRODUCTIONS SETTING	Norton OGRAM OEPTH	SACKS 0	F CEMENT	EST. TOF
3969' ( 23. SIZE OF F	GL HOLE	SIZE OF CAS	Blanket PROPOSI	ED CASING A HT FULL FOR 24.0	ND CEMENT PRODUCTIONS SETTING	Norton OGRAM OEPTH	SACKS 0	F CEMENT	EST. TOF
3969' ( 23. SIZE OF F	GL HOLE	SIZE OF CAS	Blanket PROPOSI	ED CASING A HT FULL FOR 24.0	ND CEMENT PRODUCTIONS SETTING	Norton OGRAM OEPTH	SACKS 0	F CEMENT	EST. TOF
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS <b>8-5/8"</b> <b>4-1/2"</b>	Blanket PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0	F CEMENT	EST. TOF
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS	Blanket PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0	F CEMENT	EST. TOF
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS <b>8-5/8"</b> <b>4-1/2"</b>	Blanket PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0	F CEMENT	EST. TOF
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS <b>8-5/8"</b> <b>4-1/2"</b>	Blanket PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0	F CEMENT	EST. TOF
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS <b>8-5/8"</b> <b>4-1/2"</b>	Blanket PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0 30X 25X	F CEMENT	EST. TOP C1rc. 4100°
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS <b>8-5/8"</b> <b>4-1/2"</b>	Blanket PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0 30X 25X	F CEMENT	EST. TOP C1rc. 4100°
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS <b>8-5/8"</b> <b>4-1/2"</b>	Blanket PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0 30X 25X	F CEMENT	EST. TOF
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS  8-5/8"  4-1/2"  se one doub	PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0 30X 25X	F CEMENT	EST. TOP C1rc. 4100°
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS  8-5/8"  4-1/2"  se one doub	PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0 30X 25X	F CEMENT	EST. TOP C1rc. 4100°
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS <b>8-5/8"</b> <b>4-1/2"</b>	PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0 30X 25X	F CEMENT	EST. TOP C1rc. 4100°
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS  8-5/8"  4-1/2"  se one doub	PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0 30X 25X	F CEMENT	EST. TOP C1rc. 4100°
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS  8-5/8"  4-1/2"  se one doub	PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0 30X 25X	F CEMENT	EST. TOP C1rc. 4100°
3969' ( SIZE OF F 12" 7-7/8"	HOLE	SIZE OF CAS  8-5/8"  4-1/2"  se one doub	PROPOSI	ED CASING A HTFULLOW 24.0 10.5	ND CEMENT PRODUCT SETTING 400 5100	Norton OGRAM OEPTH	SACKS 0 30X 25X	F CEMENT	EST. TOP C1rc. 4100°
3969' (  SIZE OF F  12"  7-7/8"	Clan to us	8-5/8" 4-1/2"  se one doub	PROPOSI	ED CASING A  HT FULL CO.  24.0  10.5	ND CEMENT PRODUCTION SETTING 400 5100	Norton OGRAM	SACKS 0 30X 25X	F CEMENT	EST. TOP  C1rc. 4100'
3969° (  SIZE OF F  12"  7-7/8"	Plan to us	SIZE OF CAS  8-5/8" 4-1/2"  Se one doub	PROPOSI PROPOSI INC. WE G:	ED CASING A  HT FULL CO.  24.0  10.5	ND CEMENT PRODUCTION SETTING 400 5100	Norton OGRAM	SACKS 0 30X 25X	F CEMENT	EST. TOP  C1rc. 4100'
SIZE OF F  12"  7-7/8"  P	Plan to us	SIZE OF CAS  8-5/8" 4-1/2"  Se one doub	PROPOSI ING WE GE le rem bl	ED CASING A  HT FULL CO.  24.0  10.5  Lowout pr	NO CEMENT PRODUCTION SETTING 400 5100  reventer.	Norton OGRAM OEPTH	SACKS 0 30X 25X	F CEMENT	EST. TOP  C1rc. 4100'
3969° (  SIZE OF F  12"  7-7/8"	Plan to us	SIZE OF CAS  8-5/8" 4-1/2"  Se one doub	PROPOSI ING WE GE le rem bl	ED CASING A  HT FULL CO.  24.0  10.5  Lowout pr	NO CEMENT PRODUCTION SETTING 400 5100  reventer.	Norton OGRAM OEPTH	SACKS 0 30X 25X	F CEMENT	EST. TOP  C1rc. 4100'
SIZE OF F  12"  7-7/8"  P	Plan to us	SIZE OF CAS  8-5/8" 4-1/2"  Se one doub	PROPOSI BING WE G: le rem b]	ED CASING A  HT Full FOR  24.0  10.5	NO CEMENT PRODUCTION SETTING 400 5100 February and Setting Back.	Norton DGRAM DEPTH	SACKS O	RODUCTIVE 20N	EST. TOP
SIZE OF F  12"  7-7/8"  P	Plan to us	SIZE OF CAS  8-5/8" 4-1/2"  Se one doub	PROPOSI BING WE G: le rem b]	ED CASING A  HT Full FOR  24.0  10.5	NO CEMENT PRODUCTION SETTING 400 5100  reventer.	Norton DGRAM DEPTH	SACKS O	RODUCTIVE 20N	EST. TOP  C1rc. 4100'
SIZE OF H  12"  7-7/8"  P  N ABOVE SPACE Dive zone. Give Blow hereby certify that	Plan to us	SIZE OF CAS  8-5/8" 4-1/2"  Se one doub  CPOSED PROGRAM R PROGRAM, IF AND  R above is true and  Kearell	PROPOSI BING WE GE Le rem bl	ED CASING A  HT Full FOR  24.0  10.5	NO CEMENT PRODUCTION SETTING 400 5100 February and Setting Back.	Norton DGRAM DEPTH	SACKS O	RODUCTIVE ZON  DateNOT	EST. TOP Circ. 4100'
SIZE OF H  12"  7-7/8"  P  N ABOVE SPACE Dive zone. Give Blow hereby certify that	Plan to us  Plan to us  Clan t	SIZE OF CAS  8-5/8" 4-1/2"  Se one doub  CPOSED PROGRAM R PROGRAM, IF AND  R above is true and  Kearell	PROPOSI BING WE GE Le rem bl	ED CASING A  HT Full FOR  24.0  10.5	NO CEMENT PRODUCTION SETTING 400 5100 February and Setting Back.	Norton DGRAM DEPTH	SACKS O	RODUCTIVE ZON  DateNOT	EST. TOP
SIZE OF H  12"  7-7/8"  P  N ABOVE SPACE Dive zone. Give Blow hereby certify that	Plan to us  Plan to us  Clan t	SIZE OF CAS  8-5/8" 4-1/2"  Se one doub  CPOSED PROGRAM R PROGRAM, IF AND  R above is true and  Kearell	PROPOSI BING WE GE Le rem bl	ED CASING A  HT Full FOR  24.0  10.5	NO CEMENT PRODUCTION SETTING 400 5100 February and Setting Back.	Norton DGRAM DEPTH	SACKS O	RODUCTIVE ZON  DateNOT	EST. TOP Circ. 4100'

## NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator					Lease					Well No.	
OIL DEVE	OIL DEVELOPMENT COMPANY OF TEXAS				SFPRR		8				
Unit Letter	Secti	on	Township		Range		County				
• н		28	9 South		37 EAS	T		LEA			
Actual Footage Loc	ation (	of Well:									
1980	feet	from the	NORTH line a	nd	660	feet	t from the	EAST	line		
Ground Level Elev.		Producing For	mation	Po	ol .				Dedicated Acreage:		
3969		Sen Ar	dree		West St	ny e	r		80	Acres	
2. If more th	an o	ne lease is	dedicated to the w						•	working	
3. If more the dated by c	in on	valty).  e lease of dunitization, unitization, unitization.	ifferent ownership initization, force-ponseer is "yes," type	s ded oling.	licated to the w etc? onsolidation	ell, 1	have the in	nterests of	all owners been	consoli-	
this form i No allowat	f nec	cesary.) ill be assign	owners and tract de ed to the well until or until a non-stand	all in	terests have be	en c	onsolidate	ed (by com	munitization, uni	tization,	
	•		GINEER STATE 676			0861	660'	Name Position Position  Position  Position  I hernby shown on notes of under my	certify that the information is true and compared to the information in the information i	Il location from field by me gr	
		 						Date Survey	Professional Engineer Surveyor	<i>t</i>	

OIL COMSTRUCTION COMM.