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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name SFPRR	
2. Name of Operator Oil Development Company of Texas										9. Well No. 10	
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101										10. Field and Pool, or Wildcat West Sawyer (San Andres)	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 2180 FEET FROM										12. County Lea	
THE West LINE OF SEC. 28 TWP. 9S RGE. 37E NMPM											
15. Date Spudded 11-23-70		16. Date T.D. Reached 12-2-70		17. Date Compl. (Ready to Prod.) 12-8-70		18. Elevations (DF, RKB, RT, GR, etc.) 3980' RKB		19. Elev. Casinghead 3969'			
20. Total Depth 5015'		21. Plug Back T.D. 5005'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4930'-84', San Andres										25. Was Directional Survey Made Drilling Deviation	
26. Type Electric and Other Logs Run Gamma Ray-Neutron										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		20		417'		12-1/4"		325 sx Class H		None	
4-1/2"		10.5		5015'		7-7/8"		250 sx Incor Pozmix 50-50		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-3/8"	
										5000'	
										None	
31. Perforation Record (Interval, size and number) 4930'-46', 50-64', 68-74', 76-84'; 3/8"; 2 JSPP						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4930'-84'		Acidized w/1000 gal-28%, 3250 gal-15% & 4000 gal-3% in two equal stages separated by 200# unbends.			
33. PRODUCTION											
Date First Production 12-8-70			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2"x1 1/2"x22", Insert						Well Status (Prod. or Shut-in) Prod.		
Date of Test 12-15-70		Hours Tested 24		Choke Size		Prod'n. For Test Period 41		Oil - Bbl. 24.6		Gas - MCF 62	
										Water - Bbl. 600	
										Gas - Oil Ratio	
										22.3	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 41		Gas - MCF 24.6		Water - Bbl. 62	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented due to no gas gathering system in field										Test Witnessed By Billy J. Cathey	
35. List of Attachments C-104, Drilling Deviation, Logs											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Larry B. Fane				TITLE Petroleum Engineer				DATE December 22, 1970			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2290'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2315'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2790'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2910'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3180'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1970'	1970'	Caliche, Red Shale, Gypsum				
1970	2250	280	Sand, Shale				
2250	2315	65	Anhydrite				
2315	2790	475	Salt, Anhydrite, Shale				
2790	2910	120	Anhydrite, Shale				
2910	4180	1270	Shale, Salt, Anhy, Sand				
4180	5015	835	Anhydrite, Dolomite				

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