							Form	C-105
DISTRIBUTION							Revis	sed 1-1-65
SANTA FE					,	-	5a. Indica	te Type of Lease
FILE					ION COMMISS		State	
U.S.G.S.		WELL COMPL	ETION OR I	RECOMPLE	ION REPOR	I AND LU	5. State C)il & Gas Lease No.
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OPERATOR								mmmmm
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G. TYPE OF WELL					· · · · · · · · · · · · · · · · · · ·		7. Unit Ad	greement Name
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b. TYPE OF COMPLE	TION	LL A WEL		т отн	R	······	- 8. Farm o	r Lease Name
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Names of Operator		ENC. BAC	K RESVA	а. 🛄 отн	.к		9. Well No	
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O11 Deve 3. Address of Operator				······································	.			and Pool, or Wildcat
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NIT LETTER	LOCATED	660 FEET	FROM THE	outh Line	AND 2180	FEET FROM		
	-				///////////////////////////////////////		12. Count	
HE WEST LINE OF	sec. 28	т <u>wр. 96 к</u>	IGE. 37E		111111X11	///////	Lea	
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11-23-70 0. Total Depth	12-2-70		2-8-70	L	3980 RK			3969'
0. Total Depth	1	ug Back T.D.	22. If M Mar	Multiple Compl., ny		ervals , Rot lled By ,	tary Tools	Cable Tools
5015'		500 <u>5</u>					X	,
4. Producing Interval(s	s), of this comple	stion - Top, Botto	om, Name					25. Was Directional Surve Made
4930'-84',	Con Andres							irilling
4930		,						Deviation
6. Type Electric and C		·,,					27.	Was Well Cored
	ther Logs Run	·					27.	
Gamma Ray-N	ther Logs Run	· · · · · · · · · · · · · · · · · · ·	ASING RECORD) (Report all str	ngs set in well)		27.	Was Well Cored
6. Type Electric and C Comme Ray=N 8. CASING SIZE	ther Logs Run	CA	ASING RECORD) (Report all str HOLE SIZE	1	MENTING RE		Was Well Cored
Canna Ray-N	other Logs Run	CA			CE	MENTING RE	CORD	Was Well Cored
Canna Ray-N 8. Casing size 8-5/8"	WEIGHT LB	CA ./FT. DEPT	тн set 17'	HOLE SIZE	CE 325 SX	Class H	ECORD	Mas Well Cored
Canna Ray-N	eutron WEIGHT LB	CA ./FT. DEPT	THSET	HOLE SIZE	CE 325 SX	Class H	ECORD	Mas Well Cored NO AMOUNT PULLED NODE
Canna Ray-N 8. Casing size 8-5/8"	WEIGHT LB	CA ./FT. DEPT	тн set 17'	HOLE SIZE	CE 325 SX	Class H	ECORD	Mas Well Cored NO AMOUNT PULLED NODE
Casing Size Casing Size 8-5/8" 4-1/2"	WEIGHT LB	CA ./FT. DEPT	тн set 17'	HOLE SIZE	CE 325 SX	Class H	ECORD	No No None None
Casing Size CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB	CA 1./FT. DEPT 14 50	тн set 17'	HOLE SIZE 12-1/4" 7-7/8"	CE 325 sx 250 sx 30.	Class H Incor F	cord	No No None None
Casing Size 8. CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB	CA ./FT. DEPT 4 50 LINER RECORD	TH SET	HOLE SIZE 12-1/4" 7-7/8"	CE 325 sx 250 sx 30. EN S12	Class H Incor F	CORD	Mas Well Cored NO AMOUNT PULLED NODE D-50 NODE CORD PACKER SET
Canna Ray-N CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB	CA ./FT. DEPT 4 50 LINER RECORD	TH SET	HOLE SIZE 12-1/4" 7-7/8"	CE 325 sx 250 sx 30.	Class H Incor F	CORD	NO AMOUNT PULLED NODE D-50 NODE CORD
Casing Size 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE	WEIGHT LB 20 10-5 TOP	CA ./FT. DEPT 4 50 LINER RECORD BOTTOM	TH SET	HOLE SIZE 12-1/4" 7-7/8"	CE 325 \$X 250 8X 30. EN \$17 2-3	Class H Incor F E C /8"	TUBING RE	Mas Well Cored NO AMOUNT PULLED NODE D-50 NODE CORD PACKER SET
Casing Ray-N 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE	WEIGHT LB 20 10-5 TOP	CA LINER RECORD BOTTOM ad number)	TH SET	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32.	CE 325 \$X 250 8X 30. EN \$17 2-3	Class H Incor P := c /8"	TUBING RE	Mas Well Cored NO AMOUNT PULLED NODE D-50 NODE CORD PACKER SET NODE
Campa Ray-N 3. CASING SIZE 8-5/8" 4-1/2" 3. SIZE 1. Perforation Record (4930'-46',	WEIGHT LB 20 10-5 TOP	CA ./FT. DEPT 4 50 LINER RECORD BOTTOM	TH SET	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF	CE 325 sx 250 sx 30. EN SIZ 2-3 ACID, SHOT	Class II Incor P	TUBING RE DEPTH SET 5000 E, CEMENT S	Mas Well Cored NO AMOUNT PULLED NODE O-50 NODE CORD PACKER SET NODE SQUEEZE, ETC. KIND MATERIAL USED
Casing Ray-N 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE	WEIGHT LB 20 10-5 TOP	CA LINER RECORD BOTTOM ad number)	TH SET	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF	CE 325 sx 250 sx 30. EN SIZ 2-3 ACID, SHOT TH INTERVAL	Class H Incor F :E C /8" , FRACTURE AM Acidi	TUBING RE DEPTH SET 5000 E, CEMENT S IOUNT AND H	Mas Well Cored NO AMOUNT PULLED NODE O-50 None CORD PACKER SET NONE SQUEEZE, ETC. KIND MATERIAL USED OO gal-28%, 325
Casing Ray-N 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (4930'-46',	WEIGHT LB 20 10-5 TOP	CA LINER RECORD BOTTOM ad number)	TH SET	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF	CE 325 sx 250 sx 30. EN SIZ 2-3 ACID, SHOT TH INTERVAL	Class H Incor F :E C /8" , FRACTURE AM Acidi gal-1	TUBING RE TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND H LECL V/10 5% & 400	NO AMOUNT PULLED NODE O-50 NODE CORD PACKER SET NODE SQUEEZE, ETC. KIND MATERIAL USED COO gal-28%, 325 CO gal-3% in two
Campa Ray-N 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (4930'-46',	WEIGHT LB 20 10-5 TOP	CA LINER RECORD BOTTOM ad number)	TH SET	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF	CE 325 sx 250 sx 30. EN SIZ 2-3 ACID, SHOT TH INTERVAL	Class H Incor F :E C /8" , FRACTURE AM Acidi gal-1 equal	TUBING RE TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND H LECL V/10	NO AMOUNT PULLED NODE D-50 NODE CORD PACKER SET NODE SQUEEZE, ETC. KIND MATERIAL USED DO gal-28%, 325 D gal-3% in two separated by
Campa Ray-N 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (4930'-46', 3/8"; 2 JS	WEIGHT LB 20 10.5 TOP	CA ./FT. DEPT 4 50 LINER RECORD BOTTOM ad number) 58-74', 76-	TH SET	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF 493 PRODUCTION	CE 325 SX 250 SX 30. EN SIZ 2-3 ACID, SHOT TH INTERVAL 084	Class H Incor F (A" (Acidi gal-1 equal 200#	TUBING RE TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND H LEG V/10 LS% & 400 LS% & 400 LS% & 400	NO AMOUNT PULLED NODE D-50 NODE CORD PACKER SET NODE SQUEEZE, ETC. KIND MATERIAL USED DO gal-28%, 325 DO gal-3% in two separated by
Campa Ray-N 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (4930'-46', 3/8"; 2 JS	WEIGHT LB 20 10.5 TOP	CA LINER RECORD BOTTOM ad number)	TH SET	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF 493 PRODUCTION	CE 325 SX 250 SX 30. EN SIZ 2-3 ACID, SHOT TH INTERVAL 084	Class H Incor F (A" (Acidi gal-1 equal 200#	TUBING RE TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND H LEG V/10 LS% & 400 LS% & 400 LS% & 400	NO AMOUNT PULLED NODE D-50 NODE CORD PACKER SET NODE SQUEEZE, ETC. KIND MATERIAL USED DO gal-28%, 325 D gal-3% in two separated by
Casing Size 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (4930'-46', 3/8"; 2 JS 3. Pate First Production	WEIGHT LB 20 10.5 TOP	CA ./FT. DEPT 4 50 LINER RECORD BOTTOM ad number) 58-74', 76-	TH SET	HOLE SIZE 12-1/4" 7-7/8" JENT SCRE 32. DEF 493	CE 325 SX 250 SX 30. EN SIZ 2-3 ACID, SHOT TH INTERVAL 084	Class H Incor F (A" (Acidi gal-1 equal 200#	TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND H Zed V/10 5% & 40X Latages UNI bead	NO AMOUNT PULLED NODE D-50 NODE CORD PACKER SET NODE SQUEEZE, ETC. KIND MATERIAL USED DO gal-28%, 325 DO gal-3% in two separated by
Campa Ray-N 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (4930'-46', 3/8"; 2 JS	WEIGHT LB 20 10.5 TOP	CA 1./FT. DEPT 4 50 LINER RECORD BOTTOM ad number) 58-74', 76- function Method (File)	TH SET 17' 15' SACKS CEM 84'; owing, gas lift, "x1}"x2' Prod'n. Fo	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF 493 PRODUCTION pumping - Size 52. 011 - Bbl	CE 325 sx 250 sx 30. EN SIZ 2-3 ACID, SHOT TH INTERVAL)'-844' and type pump,	Class H Incor P EE C /8" , FRACTURE AM Acidi gal-1 equal 200#	TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND H Zed V/10 5% & 40X Latages UNI bead	NO AMOUNT PULLED NODE AMOUNT PULLED NODE CORD PACKER SET NONE SQUEEZE, ETC. KIND MATERIAL USED CO gal-28%, 325 CO gal-3% in two separated by ttus (Prod. or Shut-in)
Carma Ray-N 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (4930'-46', 3/8"; 2 JS 3. ate First Production 12-8-70 ate of Test	ther Logs Run eut.ron WEIGHT LB 20 10.5 TOP (Interval, size an 50-64', 6 PF	CA ./FT. DEPT 	TH SET	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF 493 PRODUCTION pumping - Size 52. 011 - Bbl	CE 325 SX 250 SX 30. EN S17 2-3 ACID, SHOT TH INTERVAL 0'-84' and type pump) Gas -	Class H Incor P EE C /8" , FRACTURE AM Acidi gal-1 equal 200#	TUBING RE DEPTH SET 5000 E, CEMENT S IOUNT AND H Zed v/10 5% & 40X L stages Well Sta P	No AMOUNT PULLED NODE D-50 NODE CORD PACKER SET NODE SQUEEZE, ETC. CIND MATERIAL USED DO gal-28%, 325 DO gal-3% in two separated by Lutus (Prod. or Shut-in)
CASING SIZE 8-5/8" 4-1/2" 3. SIZE 1. Perforation Record (4930'-46', 3/8"; 2 JS 3. ate First Production 12-8-70 ate of Test 12-15-70	WEIGHT LB 20 10.5 10.5 TOP	CA a./FT. DEPT 4 50 LINER RECORD BOTTOM ad number) 58-74', 76- function Method (Fl Puncing, 2 Choke Size are Calculated (Fl	TH SET 17' 15' SACKS CEM 84'; cowing, gas lift, Prod'n. Fo Test Perio	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF 493 PRODUCTION pumping – Size 5. 011 – Bbl 32. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	CE 325 SX 250 SX 30. EN S17 2-3 ACID, SHOT TH INTERVAL 0'-844' and type pump) Gas -	Class H Incor F Incor F (Aridi Acidi gal-1 equal 200#	TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND H Zed V/10 5% & 400 Stages UNI beads Well Sta P ater - Bbl. 62	NO AMOUNT PULLED NODE AMOUNT PULLED NODE CORD PACKER SET NODE SQUEEZE, ETC. (IND MATERIAL USED COO gal-28%, 325 CO gal-3% in two separated by tuus (Prod. or Shut-in) Cod. Gas-Oll Ratio
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CASING SIZE 8-5/8" 4-1/2" 3. SIZE Perforation Record (4930'-46', 3/8"; 2 JS ate First Production 12-8-70 ate of Test 12-15-70 low Tubing Press.	ther Logs Run eut ron WEIGHT LB 20 10.5 Interval, size and 50-64°, 6 PF Prod Hours Tested 24 Casing Pressu	CA I./FT. DEPT 4 50 LINER RECORD BOTTOM BOTTOM ad number) 68-74', 76- function Method (Fl Proping, 2 Choke Size re Calculated 2 How Rate	TH SET 17' 15' SACKS CEM 84'; running, gas lift, Prod'n. Fo Test Perio 24- Oil - Bbl.	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF 493 PRODUCTION pumping - Size 52. 011 - Bbl 332. Content 101 - Bbl Content Conte	CE 325 SX 250 SX 30. EN S17 2-3 ACID, SHOT TH INTERVAL 0'-844' and type pump) Gas - 24	Class H Incor F Incor F (8" /8" /8" /8" /8" /8" /8" /8" /8" /8" /	TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND H Zed V/10 5% & 400 Stages UNI beads Well Sta P ater - Bbl. 62	Mas Well Cored NO AMOUNT PULLED NODE CORD PACKER SET NODE CORD PACKER SET NODE COUCEZE, ETC. CIND MATERIAL USED COO gal-28%, 325 CO gal-3% in two separated by ttus (Prod. or Shut-in) Cod. Gas - Oil Ratio Gas - Oil Ratio COD II Gravity - API (Corr.) 22.3
CASING SIZE 8-5/8" 4-1/2" 3. SIZE 1. Perforation Record (4930'-46', 3/8"; 2 JS 3. ate First Production 12-8-70 ate of Test 12-15-70 low Tubing Press. 4. Disposition of Gas (ther Logs Run eut.ron WEIGHT LB 20 10.5 Interval, size an 50-64', 6 PF Prod Hours Tested 24 Casing Pressu Sold, used for fu	CA a./FT. DEPT 4 50 LINER RECORD BOTTOM BOTTOM ad number) 58-74', 76- Inclusion Method (Fl Pumping, 2 Choke Size are Calculated Hour Rate are Calculated Hour Rate	TH SET 17' 15' SACKS CEM 84'; wing, gas lift, Prod'n. Fo Test Perio 24- Oll - Bbl. 41	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF 493 PRODUCTION pumping - Size	CE 325 SX 250 SX 30. EN SIZ 2-3 ACID, SHOT TH INTERVAL 31. 2-3 ACID, SHOT TH INTERVAL 31. Cas - 24 - MCF	Class H Incor F Incor F (8" /8" /8" /8" /8" /8" /8" /8" /8" /8" /	TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND H Zed v/10 5% & 40X stages unibeadd Well Sta Dent Sta Dent Sta Stages UNI Stages UNI Stages UN	NO AMOUNT PULLED NODE AMOUNT PULLED NODE CORD PACKER SET NONE CQUEEZE, ETC. (IND MATERIAL USED COO gal=3% in two separated by tus (Prod. or Shut-in) rod. Gas_Oil Ratio foO Dil Gravity - API (Corr.) 22.3 By
CASING SIZE 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (4930'-46', 3/8"; 2 JS 3. ate First Production 12-8-70 low Tubing Press. 4. Disposition of Gas (Vented doe	ther Logs Run eut.ron WEIGHT LB 20 10.5 Interval, size an 50-64', 6 PF Prod Hours Tested 24 Casing Pressu Sold, used for fu	CA I./FT. DEPT 4 50 LINER RECORD BOTTOM BOTTOM ad number) 68-74', 76- function Method (Fl Proping, 2 Choke Size re Calculated 2 How Rate	TH SET 17' 15' SACKS CEM 84'; wing, gas lift, Prod'n. Fo Test Perio 24- Oll - Bbl. 41	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF 493 PRODUCTION pumping - Size	CE 325 SX 250 SX 30. EN SIZ 2-3 ACID, SHOT TH INTERVAL 31. 2-3 ACID, SHOT TH INTERVAL 31. Cas - 24 - MCF	Class H Incor F Incor F (8" (8" (8" (8") (8") (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND H Zed v/10 5% & 40X stages unibeadd Well Sta Dent Sta Dent Sta Stages UNI Stages UNI Stages UN	Mas Well Cored NO AMOUNT PULLED NODE CORD PACKER SET NODE CORD PACKER SET NODE COUCEZE, ETC. CIND MATERIAL USED COO gal-28%, 325 CO gal-3% in two separated by ttus (Prod. or Shut-in) Cod. Gas - Oil Ratio Gas - Oil Ratio COD II Gravity - API (Corr.) 22.3
Carma Ray-N 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (4930'-46', 3/8"; 2 JS 3. ate First Production 12-8-70 ate of Test 12-15-70 low Tubing Press. 4. Disposition of Gas (Vented doce 5. List of Attachments	ther Logs Run evit ron WEIGHT LB 20 10.5 TOP Interval, size an 50-64", 6 Prod Hours Tested 24 Casing Pressu Sold, used for fu	LINER RECORD BOTTOM BOTTOM 68-74', 76- fuction Method (Fl Pumping, 2 Choke Size re Calculated ; Hour Rate uel, vented, etc.) Sathering	TH SET 17' 15' SACKS CEM 84'; wing, gas lift, Prod'n. Fo Test Perio 24- Oil - Bbl. 41 System 1	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF 493 PRODUCTION pumping - Size y OII - Bbl ad bd 41 Gas n field	CE 325 SX 250 SX 30. EN S17 2-3 ACID, SHOT TH INTERVAL 0*-84* and type pump) Gas - 24.6	Class H Incor F Incor F (8" (8" (8" (8" (8") (8") (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND R IZED V/10 5% & 40X Stages UNIDEAD Well Sta Depth SET Stages UNIDEAD Well Sta Depth Set Stages UNIDEAD	NO AMOUNT PULLED NODE AMOUNT PULLED NODE CORD PACKER SET NONE CORD CORD PACKER SET NONE CORD CORD PACKER SET NONE CORD CORD CORD CORD CORD CORD CORD CORD
Carma Ray-N 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (4930'-46', 3/8"; 2 JS 3. ate First Production 12-8-70 ate of Test 12-15-70 low Tubing Press. 4. Disposition of Gas (Vented doce 5. List of Attachments	ther Logs Run evit ron WEIGHT LB 20 10.5 TOP Interval, size an 50-64", 6 Prod Hours Tested 24 Casing Pressu Sold, used for fu	LINER RECORD BOTTOM BOTTOM 68-74', 76- fuction Method (Fl Pumping, 2 Choke Size re Calculated ; Hour Rate uel, vented, etc.) Sathering	TH SET 17' 15' SACKS CEM 84'; wing, gas lift, Prod'n. Fo Test Perio 24- Oil - Bbl. 41 System 1	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF 493 PRODUCTION pumping - Size y OII - Bbl ad bd 41 Gas n field	CE 325 SX 250 SX 30. EN S17 2-3 ACID, SHOT TH INTERVAL 0*-84* and type pump) Gas - 24.6	Class H Incor F Incor F (8" (8" (8" (8" (8") (8") (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND R IZED V/10 5% & 40X Stages UNIDEAD Well Sta Depth SET Stages UNIDEAD Well Sta Depth Set Stages UNIDEAD	NO AMOUNT PULLED NODE AMOUNT PULLED NODE CORD PACKER SET NONE CORD CORD PACKER SET NONE CORD CORD PACKER SET NONE CORD CORD CORD CORD CORD CORD CORD CORD
CASING SIZE 8-5/8" 4-1/2" 3. SIZE 4-1/2" 3. SIZE 4-30'-46', 3/8"; 2 JS 3. ate First Production 12-8-70 ate of Test 12-15-70 low Tubing Press. 4. Disposition of Gas Vented doe	ther Logs Run evit ron WEIGHT LB 20 10.5 TOP Interval, size an 50-64", 6 Prod Hours Tested 24 Casing Pressu Sold, used for fu	LINER RECORD BOTTOM BOTTOM 68-74', 76- fuction Method (Fl Pumping, 2 Choke Size re Calculated ; Hour Rate uel, vented, etc.) Sathering	TH SET 17' 15' SACKS CEM 84'; wing, gas lift, Prod'n. Fo Test Perio 24- Oil - Bbl. 41 System 1	HOLE SIZE 12-1/4" 7-7/8" IENT SCRE 32. DEF 493 PRODUCTION pumping - Size y OII - Bbl ad bd 41 Gas n field	CE 325 SX 250 SX 30. EN S17 2-3 ACID, SHOT TH INTERVAL 0*-84* and type pump) Gas - 24.6	Class H Incor F Incor F (8" (8" (8" (8" (8") (8") (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND R IZED V/10 5% & 40X Stages UNIDEAD Well Sta Depth SET Stages UNIDEAD Well Sta Depth Set Stages UNIDEAD	NO AMOUNT PULLED NODE AMOUNT PULLED NODE CORD PACKER SET NONE CORD CORD PACKER SET NONE CORD CORD PACKER SET NONE CORD CORD CORD CORD CORD CORD CORD CORD
CASING SIZE 8-5/8" 4-1/2" . SIZE . Perforation Record (4930'-46', 3/8"; 2 JS . atte First Production 12-8-70 . atte of Test 12-15-70 . low Tubing Press. . Disposition of Gas (Vented doce . List of Attachments	ther Logs Run	LINER RECORD BOTTOM BOTTOM 68-74', 76- fuction Method (Fl Pumping, 2 Choke Size re Calculated ; Hour Rate uel, vented, etc.) Sathering	TH SET 17' 15' SACKS CEM 84'; wing, gas lift, Prod'n. Fo Test Perio 24- Oil - Bbl. 41 System 1	HOLE SIZE 12-1/4" 7-7/8" JENT SCRE 32. DEF 493 PRODUCTION pumping - Size 52. PRODUCTION pumping - Size 52. 011 - Bbl 32. Construction pumping - Size 52. 101 - Bbl 32. 101 - Bbl 32. 102 - 1	CE 325 SX 250 SX 30. EN S17 2-3 ACID, SHOT TH INTERVAL 0*-84* and type pump) Gas - 24.6	Class H Incor F Incor F (8" , FRACTURE AM Acidi gal-1 equal 200# MCF Water - Bbl Water - Bbl 62 Taken to f my knowl	TUBING RE TUBING RE DEPTH SET 5000' E, CEMENT S IOUNT AND H 263 & 400 15% & 400 15% & 400 15% & 4000 15% & 4000 15% & 4000 15% & 40	NO AMOUNT PULLED NODE AMOUNT PULLED NODE CORD PACKER SET NONE CORD CORD PACKER SET NONE CORD CORD PACKER SET NONE CORD CORD CORD CORD CORD CORD CORD CORD

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy 2250	Т.	Canyon	т	Qio Alamo	т	Penn. ''B''
т.	Salt2315'	Т.	Strawn	Т.	Kirtland-Fruitland	T	Penn. "C"
в.	Salt 2790*	Т.	Atoka	Т.	Pictured Cliffs	т.	Penn. ''D''
Т.	Yates 2910'	T.	Miss	Т.	Cliff House	т	Leadville
Т.	7 Rivers	T,	Devonian	Т.:	Menefee	т	Madison
т.	Queen	Т.	Silurian	Т.	Point Lookout	т.	Elbert
Т.	Grayburg	Т.	Montova	т	Mancos	т	McCrocker
Т.	San Andres	Т.	Simpson	Т.	Gallup	T.	Ignacio Qtzte
т.	Glorieta	Т.	McKee	Bas	se Greenhorn	т	Granite
Т.	Paddock	Т.	Ellenburger	т.	Dakota	т	
T. .	Blinebry	Т.	Gr. Wash	Т.	Morrison	т	
T.	Tubb	Т.	Granite	Т.	Todilto	т.	
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	т	
Т.	Abo	Т.	Bone Springs	Т.	Wingate	T	
Т.	Wolfcamp	т.		т.	Chinle	T.	
т.	Penn	Т.		Т.	Permian	т	
Т	Cisco (Bough C)	Т.		T.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0' 1970 2250 2315 2790 2910	1970' 2250 2315 2790 2910 4180 5015	1970' 280 65 475 120 1270 835	Caliche, Bed Shale, Gyper Sand, Shale Anhydrite Salt, Anhydrite, Shale Anhydrite, Shale Shale, Salt, Anhy, Sand Anhydrite, Dolomite				
							REFERED
							or 231970 01 04/05/14/100 00 . 1000 100