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ON		
FILE		
U.S.G.S.		
OIL		
GAS		
OPERATOR		
PRORATION OFFICE		
	GAS	OIL

NEW MEXICO OIL CONSERVATION COMMIS... JN REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	AS	
	LAND OFFICE				
	FRANSPORTER OIL GAS				
	OPERATOR				
1.	PRORATION OFFICE				
•	Operator				
	Oil Development Company of Texas				
	900 Polk Street.	Amarillo, Texas 79101			
	Reason(s) for filing (Check proper box)		Other (Please explain)	A A SER AN THE POSE	
	New Well	Change in Transporter of:	THIS WELL HAS BEEN F	VOLL DO NOT CONCERN	
	Recompletion	OIL Dry Gas DESIGNATED BELOW. IF YOU DO NOT CONCUR			
	Change in Ownership Casinghead Gas Condensate NOTIFI THIS OTTION				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation R-4106 Kind of Lease	Lease No.	
		10 West Sawyer (S	K 1100	or Fee Fee	
	SFPRR Location	10 West bawyer (b	all Tillat CD/	-	
	((0	- South	and 2180 Feet From T	h. West	
	Unit Letter N ; 660	Feet From The South Line	andPeet I tom I		
	Line of Section 28 Town	nship 9S Range 3	37E , NMPM,	Lea County	
	Line of Section 20 10		4		
ш	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s		
****	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent;	
	Mobil Pipeline Corp	oration	P. O. Box 900, Dallas	, Texas	
	Name of Authorized Transporter of Cast	Inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent;	
		!			
	at a second and an atomical	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	rn	
	If well produces oil or liquids, give location of tanks.	G 33 9S 37E			
	If this production is commingled with		give commingling order number:	•	
IV	COMPLETION DATA	that from any other peace of peace		Plug Back Same Resty, Diff. Resty.	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completion		X	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	11-23-70	12-8-70	5015'	5005 [†] Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	5000'	
	3980' RKB	San Andres	4930'	Depth Casing Shoe	
	Perforations			5015'	
	4930-46', 50-64', 68-	74', 76-84'	CEMENTING DECORD	1 101	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	417'	325	
	12-1/4"	8-5/8"	5015'	250	
	7-7/8"	4-1/2"	50001		
	<u> </u>	2-3/8"	,000		
W. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or					
V.	able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ŢĹ, ŒĬĊ∙Ĵ	
	12-8-70	12-17-70	Pump	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
	24 hr			Gas-MCF	
	Actual Prod. During Test	Oil-Bble.	Water-Bble.		
	103	41	62	24.6	
	1				
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bals. Condensate/MMCF		
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sude-12)	0.020	
				ATION COMMISSION	
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
~ 4			NED 24 197A		
			APPROVED		
			BY And		
			TITYE - SUPERVISOR DISTRICT		
			This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepens		
	TARRY IV I		If the state form much he accommi	THIS DY A LEUGISLIVII VE SHE WELLS	

above is true and complete to the best of	my knowledge and belief
any D. Jones	
(Signature)	
Petroleum Enginee	c
(Title)	
December 22, 1970 (Date)	

well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

DII 23 1970

OIL CONSERVATION COMM. Roble, R. L.