Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

| 1000 Rio Brazos Rd., Aziec, NM 87410 | REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | |
|--|--|--|---|
| I | | (Well A | Pl No. |
| Operator Permian Resour | ces, Inc. , d/b/a Permi | an Partners, Inc. 30. | 025-23625 |
| Address P. O. Box 590 | | 9702 | |
| Reason(s) for Filing (Check proper box) | Midiand, Texas | Other (Please explain) | |
| [] | Change in Transporter of: | | |
| New Well | Oil Dry Gas | | |
| Recompletion X | Casinghead Gas Condensate | | |
| CHEST II T | | O. Box 590 Midlan | d. TX 79702 |
| and address of previous operator Latt | R. Bruno Company P. | <u>U. BUX 390</u> HIRITAN | <u> </u> |
| II. DESCRIPTION OF WELL A | Well No. Pool Name, Includi | ng Formation Kind o | Lease Lease No. |
| Lease Name | West Sawy | er San Andres State, I | Federal or Fee |
| SFPRR | | _ | .) - |
| Location Unit Letter : 1980 Feet From The South Line and Sto O Feet From The Line | | | |
| Section 2 8 Township | p 9S Range 33 | 7E , NMPM, Lea | County |
| | SPORTER OF OIL AND NATU | RAL GAS | |
| Marme of Authorized Transporter of Oil X or Condensale D O Rox 1648 Houston, TX 77210 | | | |
| Caustock/Downian Corp | | P. O. Box 4648 Houston, TX 77210 | |
| Name of Authorized Transporter of Casinghead Gas Y or Dry Gas | | Address (Give address to which approved copy of this form is to be sent) | |
| Trident NGL, Inc. | | 10200 drogan in its nat, not a supply | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | 1 | 7 |
| pive location of tanks. | G 33 9S 37E | Yes | |
| If this amduction is commingled with that f | from any other lease or pool, give commingl | ing order number: | |
| IV. COMPLETION DATA | | ,,, | Plug Back Same Res'v Diff Res'v |
| TV. COMI EBIIO. | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v Diff Res'v |
| Designate Type of Completion - | - (X) | | T |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | <u></u> | | Depth Casing Shoe |
| | | CEMENTING DECORD | |
| | TUBING, CASING AND | CEMENTING RECORD DEPTH SET | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEFINGE | |
| | | | |
| | | | |
| | | | |
| V. TEST DATA AND REQUES | ST FOR ALLOWABLE | | |
| V. TEST DATA AND REQUES | ST FOR ALLOWABLE recovery of total volume of load oil and must | be equal to or exceed top allowable for this | s depth or be for full 24 hours.) |
| OIL WELL (Test must be after red) Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, e | tc.) |
| Date bliff beat Oil Kill 10 1808 | | | Choke Size |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | Water - Bbls. | Gas- MCF |
| Actual Prod. During Test | Oil - Bbls. | | |
| CACAUELY | | | To white of Condensate |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Actual Flod: Test - Mer. 2 | _ | | Choke Size |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Close Size |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE | | OIL CONSERV | ATION DIVISION |
| to a section that the rules and regulations of the Oil Conservation | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Date Approved JUN 1 4 1993 | |
| is the and complete a nic see of his | 200 | 11 | |
| Tour Bull | | Orig. Signed by | |
| | | By Paul Kautz Geologist | |
| - Kandy Brano | Tide | 11 | |
| Printed Name May 17, 1993 | 915/685-0113 | Title | |
| Date | Telephone No. | | and the first of the country of the control of the |

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.