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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SFPRR	
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101		9. Well No. 11	
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat West Sawyer (San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.) 3973' Gr 3984' KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-72: Commenced operations, pulled rods and pump. Set RTTS packer @ 4770'. Squeezed perfs 4928-56', 69-78', 81-93' w/150 sx Class "C" cement & 50 sx Class "C" containing 1# sand/sx. Drilled out cement 4790'-5000'. Spotted 150 gals 15% NE acid down tubing. Reperforated San Andres w/1 JS (0.375') at 4997', 96', 87', 86', 77', 74', 71', 70', 47', 46', 45' & 44' (12 holes). Ran tbgs w/RTTS packer and set @ 4850'. Acidized w/3000 gals 20% NE and pumped 4500 gals 15% NE in three stages. Ran tubing and rods as before. Started pumping. Operations completed 11-28-72.

Test prior to workover - .5 BO, .7 BW, GOR 106,600.
Test after Workover - 2.1 BO, 8.0 BW, GOR 24,366.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Stagner TITLE Petroleum Engineer DATE December 11, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 13 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

12 1972

O.L. CONSERVATION COMM.
HOBBS, N. M.