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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name SFPRR	
2. Name of Operator Oil Development Company of Texas		9. Well No. 11	
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101		10. Field and Pool, or Wildcat West Sawyer (San Andres)	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>9S</u> RGE. <u>37E</u> NMPM		12. County Lea	
15. Date Spudded 11-29-70	16. Date T.D. Reached 12-7-70	17. Date Compl. (Ready to Prod.) 12-11-70	18. Elevations (DF, RKB, RT, GR, etc.) 3984' RKB
19. Elev. Casinghead 3973'		23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
20. Total Depth 5025'		21. Plug Back T.D. 5014'	
22. If Multiple Compl., How Many		25. Was Directional Survey Made Drilling Deviation	
24. Producing interval(s), of this completion - Top, Bottom, Name 4928-93', San Andres		27. Was Well Cored No	
26. Type Electric and Other Logs Run GR-SNP, Laterolog			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20	404'	12-1/4"
4-1/2"	10.5	5025'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
325 sx Class H		None	
250 sx Incor Pozmix 50-50		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
2-3/8"		5005'	
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"		None	
31. Perforation Record (Interval, size and number) 4928-56', 69-78', 81-93'; 3/8"; 2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4928-93'		Acidized w/1000 gal-28%, 3250 gal-15% & 4000 gal-15% in two equal stages separated by 200# uniheads.	
33. PRODUCTION			
Date First Production 12-11-70	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2" x 1 1/2" x 22', Insert		Well Status (Prod. or Shut-in) Prod.
Date of Test 1-13-71	Hours Tested 24	Choke Size 21	Prod'n. For Test Period 207
Flow Tubing Press.	Casing Pressure 1441	Calculated 24-Hour Rate 21	Gas - MCF 207
Water - Bbl. 11		Gas - Oil Ratio 9857	
Oil - Bbl. 21		Oil Gravity - API (Corr.) 22.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented due to no gas gathering system in field		Test Witnessed By Billy J. Cathey	
35. List of Attachments C-103, C-104, Drilling Deviation, Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Felix D. Force</u>		TITLE <u>Petroleum Engineer</u> DATE <u>January 15, 1971</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 2270' T. Canyon \_\_\_\_\_  
T. Salt 2330' T. Strawn \_\_\_\_\_  
B. Salt 2795' T. Atoka \_\_\_\_\_  
T. Yates 2912' T. Miss \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_  
T. Queen \_\_\_\_\_ T. Silurian \_\_\_\_\_  
T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_  
T. San Andres 4170' T. Simpson \_\_\_\_\_  
T. Glorieta \_\_\_\_\_ T. McKee \_\_\_\_\_  
T. Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_\_  
T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_  
T. Tubb \_\_\_\_\_ T. Granite \_\_\_\_\_  
T. Drinkard \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_  
T. Abo \_\_\_\_\_ T. Bone Springs \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_ T. \_\_\_\_\_  
T. Penn. \_\_\_\_\_ T. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_  
T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_  
T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_  
T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_  
T. Gallup \_\_\_\_\_ T. Ignacio Qtzite \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_  
T. Dakota \_\_\_\_\_ T. \_\_\_\_\_  
T. Morrison \_\_\_\_\_ T. \_\_\_\_\_  
T. Todilto \_\_\_\_\_ T. \_\_\_\_\_  
T. Entrada \_\_\_\_\_ T. \_\_\_\_\_  
T. Wingate \_\_\_\_\_ T. \_\_\_\_\_  
T. Chinle \_\_\_\_\_ T. \_\_\_\_\_  
T. Permian \_\_\_\_\_ T. \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1960	1960	Caliche, Red Shale, Gypsum				
1960	2270	310	Sand, Shale				
2270	2330	60	Anhydrite				
2330	2795	465	Salt, Anhydrite, Shale				
2795	2912	117	Anhydrite, Shale				
2912	4170	1258	Anhydrite, Shale, Sand, Salt				
4170	5025	855	Anhydrite, Dolomite				

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JAN 10 1971

OIL CONSERVATION COMM.  
LOSSE, N. M.