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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OF			

January 15, 1971 (Date)

## NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE	AND Effective 1-1-65					
	U.\$.G.S.	AUTUODIZATION TO TO	· ·· · · =				
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	3A3			
	OIL	†					
	I RANSPORTER GAS	1					
	OPERATOR	+					
_	PRORATION OFFICE	+					
I.	Operator	<u> </u>					
	Oil Development Company of Texas						
	900 Polk Street, Amerillo, Texas 79101						
	Reason(s) for filing (Check proper box		SLADED AFTER	31/17/			
	New Well	Change in Transporter of:	TO SERVICE AND WAY	ERTION TO E-4070			
	Recompletion	OII Dry Go		A STATE OF			
	Change in Ownership	Casinghead Gas Conder	nsate IS OBTAINED.				
	If change of ownership give name  THIS WELL HAS BEEN PLACED IN THE POOL						
	If change of ownership give name and address of previous owner	DESIGNATION RELIGIO	N PLACED IN THE POOL				
		NOTHY THIS OFFICE	THE TOO DO NOT CONCUR				
II.	H DESCRIPTION OF WELL AND LEASE						
	Lease Name Well No. Pool Name, Including Formation R-4106 Kind of Lease No.						
	SF <b>P</b> ar	· · · · · · · · · · · · · · · · · · ·	(San Andres) State, Federa	al or Fee Fee			
	Location						
	Unit Letter L ; 1980 Feet From The South Line and 86.) Feet From The West						
	Line of Section 28 Township 95 Range 375 NMPM, Let County						
Line of Section 28 Township 12 Range 312 , NMPM, Let County							
	DECLOS ATTON OF TRANSPOR	TED OF OU AND NATURAL CA	is .				
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)			
	Mobil Pipeline	Corporation	P.O. BC : 900, Dalles, Address (Give address to which appro	and conv of this form is to be sent)			
	Name of Authorized Transporter of Car	singhedd Gas Cor Dry Gas Co	Address (Give datess to which appro	ved copy of this form is to be senty			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en			
	give location of tanks.	G 33 98 37E					
	If this production is commingled with that from any other lease or pool, give commingling order number:						
	COMPLETION DATA	the that from any other peace or peacy					
- • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completic	$\operatorname{on} = (X)$ $\check{X}$	X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	11-27-70	12-11-70	5025*	5014 •			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	3984 RKB	San Andres	49281	50051			
	Perforations	Dan Fildres	4920	Depth Casing Shoe			
	•	Ot On ont		50251			
	4928'-56', 69-7	TUBING, CASING, AND					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE		. <del>  </del>				
	12-1/4"	8-5/8"	40/+	325			
	7-7/8"	4-1/2"	50251	250			
	411	2-3/8"	5005'				
		<u> </u>	<u> </u>	<u> </u>			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-			
	OIL WELL	able for this de	epin or be jor juli 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ijt, etc./			
	12-11-70	1-13-71	Pump	1 2			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 hours						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	32	21	11	207			
				•			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	, and the state of						
	L		OIL CONSERV	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Jamy D. Jones (Signature)		APPROVED . 19				
			BY THE DIRECT !				
			TITLE				
			This form is to be filed in compliance with RULE 1104.				
	Jany W. John		I the term which he accompanied by a IRDUISTION OF the deviation				
	(318)	ature)	tests taken on the well in acco	tests taken on the well in accordance with RULE 111.			
Petroleum Engineer All sections of this f (Title) able on new and recomple			All sections of this form m	ust be filled out completely for allow-			
			able on new and recompleted w	elis.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

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JAN 10 1971

C" CONSTANT JOH COUNT