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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Oil Development Company of Texas</b>	8. Farm or Lease Name <b>SFPRR</b>
3. Address of Operator <b>900 Polk Street, Amarillo, Texas 79101</b>	9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>860</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>9S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>West Sawyer (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3984' RKB</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-8-70: Ran 164 jts 4½" 10.5# K-55 ST&C casing. Set at 5025' RKB. Cemented with 250 sx Incor Pozmix 50-50 with 2% total gel, 8# salt/sx and 3/4 of 1% CFR-2. Ran regular guide shoe and insert float valve with automatic fillup. Plug down at 4:00 p.m. MST 12-8-70. WOC 72 hours. Casing cemented in accordance with NMOCC Option I.

12-11-70: Test casing to 500 psi for 30 minutes and held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Louis P. Hance* TITLE Petroleum Engineer DATE December 31, 1970

APPROVED BY *J. C. [Signature]* TITLE SUPERVISOR DISTRICT 1 DATE JAN 19 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 13 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.