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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Oil Development Company of Texas 3. Address of Operator 900 Polk Street, Amarillo, Texas 79101 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name SFPRR 9. Well No. 11 10. Field and Pool, or Wildcat West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3984' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date 11-29-70. Ran 10 jts 8-5/8" 20# casing, set at 404' RKB.
Cemented w/325 sx Class H w/2% CaCl₂. Plug down at 10:50 p.m. 11-29-70.
Cement circulated. Tested to 750 psi. WOC 12 hours.

Casing was cemented in accordance with NMOCC Option 2 as follows:

1. Volume of slurry - 354 cu. ft., Southwestern, API Class H w/2%.
2. Approximate temperature of slurry - 72° F.
3. Estimated minimum formation temperature - 92° F.
4. Estimated cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to starting test - 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry D. Howell TITLE Petroleum Engineer DATE December 1, 1970
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 3 1970
CONDITIONS OF APPROVAL, IF ANY:

11

12-10-70

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12-10-70

OIL COMPANY AT 01 00 AM.
12-10-70