

COPIES RECEIVED	
DISTRIBUTION	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

NONE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE MAPS, LOCATION FOR PERMIT FORM C-101 FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Not Required
2. Name of Operator Anderson Oil & Gas Company, Inc.	8. Farm or Lease Name Mathers
3. Address of Operator 250 Mid America Building Midland, Texas 79701	9. Well No. 1
4. Location of Well Section J 1980 FEET FROM South LINE AND 1935 FEET FROM East LINE SECTION 33 TOWNSHIP 11-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Willcat Bagley, Penn. No.
11. Elevation (Show whether DF, RT, GR, etc.) 4265 GL	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Indicate Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

1. Pull 5631' 2 3/8" Tubing
2. Determine free point of 5 1/2" casing (est. 6500') and cut and pull 5 1/2" 17# casing.
3. Run tubing and spot 200ex plug on top of casing stub.
4. Pull tubing to 5110' and spot 100' cement plug @ top of the Glorietta Formation.
5. Pull tubing to 3794' and spot 100' cement plug in and out of 8 5/8" casing shoe @ 3744'.
6. Pull 2 3/8" tubing
7. Determine free point of intermediate casing and cut 8 5/8" casing.(estimate 1200'). Pull intermediate casing.
8. Run 2 3/8" tubing to 1250' and spot 100' cement plug in and out of the 8 5/8" casing stub.
9. Pull 2 3/8" tubing to 454' and spot 100' cement plug in and out of the surface casing shoe @ 404'.
10. Pull tubing and set 100ex plug at the surface and cap with a marker showing operator and location.

- NOTE:
- A. Notify Conservation Commission 24 hours prior to plug and abandon.
 - B. Spot 9.5# mud between all cement plugs.
 - C. This well has collapsed casing and tubing at 5667'.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Engineer** DATE **June 6, 1974**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: