

NEW MEXICO OIL CONSERVATION BOARD
REQUEST FOR ALIQUOTS

Form C-100
Type trace DD C-10s and C-110
Elliott, p. 161

AUTHORIZ. TION TO TRANSPORT OF AND NATURAL GAS

NO. 10 OFFICE RECEIPT	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	ONE 1945
OPERATOR	
PROBATION OFFICE	

1.

Operator		Anderson Oil and Gas Company	
Address		405 Wall Towers East, Midland, Texas 79701	
Reason for filing (check one or more)		☐ Other (house explosion) ☒ New Well ☐ Refracture and ☐ Change in ownership	
		☐ Change in third party unit ☐ Oil ☐ Drilling ☐ Changehead unit ☐ Turnover sale	

If change of ownership give name and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE									
Lease Name	Well No.	Well Name	County	State	Year	Lease No.	Lease Name	Well No.	Well Name
Mathers	1	Bagley, Penn. No.					Fee		
Location									
Section	J	1980	East	South	1935	East			
Line	33	County	11-S	Range	33-E	Lea			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter: X or Carrier: _____ The Permian Corporation P. O. Box 3119, Midland, Texas, 79701			
Name of Authorized Transporter: _____ or Carrier: _____ Warren P. O. Box 1589, Tulsa, Oklahoma 74102			
If well produces oil or gas, give volume of tanks.	Unit J	Sec. 33	Loc. 11-S 33-E
			No No
			As soon as possible As soon as possible

If this production is compared with that from any but release or collection of a single individual:

IV. COMPLETION DATA

COMPLETION DATA			
Designate Type of Completion - (X)	X	X	
Date Spudded	Date Compl. Ready to Prod.		
11-17-70	1-7-71	10,130'	10,054'
Elevation of RKB, RT, GP, etc.	Name of Producing Formation		
4265 Gr.	Pennsylvanian		9693'
Perforations			
9690' to 10,030'			10,130'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	404	400 sx.
11	8 5/8	3740	300 sx.
7 7/8	5 1/2	10,130	375 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks		Date of Test		Pump, gas lift, etc.	
12-24-70		1-8-71		Pumping w/Kobe 4" x 2 3/8" x 2 3/8"	
Length of Test		Tubing Pressure		Casing Pressure	
24 hrs.		1500 Psig		85 Psig	
Actual Prod. During Test		Oil Boils		Gas MCF	
442		167		275	
				214	

GAS WELL

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Recovery Factor, %	Permeability of Reservoir
Testing Method (pilot, back prod)	tubing Pressure (Shut-in)	tubing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Civil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer

1/11/71

21 CONSERVATION COMMISSION

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FILED

Ex. 2. Form is to be filed in compliance with RULE 1104.

This is a request for allowable for a newly drilled or deepened well. This form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

Sections of this form must be filled out completely for allowable new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name, age or number, or transportation; other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply