

Form 9-331
May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N M 0249872	
2. NAME OF OPERATOR The Maurice L. Brown Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 200, Sutton Place Bldg., Wichita, Kansas, 67202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface U L "J", 1980' F S L & 1980' F E L FEB 14 1979		8. FARM OR LEASE NAME Midwest Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR 4290.6')		10. FIELD AND POOL, OR WILDCAT Vada Penn	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5 T-9-S, R-34-E		12. COUNTY OR PARISH Lea	
13. STATE N. M.			

U. S. GEOLOGICAL SURVEY

HOBBS, NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 24-79 Moved in and rigged up PBCP Services, Inc. Ran guage ring to 9600'.
- 25-79 Set CIBP at 9598' and capped with 5 sacks cement. Picked up 208 joints 2 3/8" tubing (6448'). Loaded and displaced hole with mud laden fluid.
- 26-79 Pulled out of hole with tubing. Welded onto 5 1/2" casing. Lifted casing off slips. Started working casing.
- 27-79 Shot 5 1/2" casing in collar at 5318'. Worked casing and shut down for week-end.
- 29-79 Shot 5 1/2" casing in middle of joint at 2508'. Worked casing to 100,000#. Casing came in two at 2518'. Started pulling out of hole with 5 1/2" casing.
- 30-79 Completed laying down 5 1/2" casing. Had 59 joints (2513.98'), 5 1/2", 20# N-80, BT plus 1 piece (16.50') with shot on bottom. Went in hole with 5 1/2" x 20# casing spear with 5' extension. Could not get good bite. Shut down over night.
- 31-79 Continued trying to get hold of fish. Could not get a good bite. Pulled out of hole. Went in hole with new 17-20# grapple & 30' extension. Entered casing, worked 1 1/2 hours with no success. Pulled out of hole. Shut down over night.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. J. JonesTITLE District EngineerDATE 2-12-79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

DISTRICT ENGINEER

RECEIVED

JUL 22 1980

OIL CONSERVATION DIV.