

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)ATE*
re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0249872

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Midwest Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

VAda Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T9S, R34E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Delaware-Apache Corporation

3. ADDRESS OF OPERATOR

1720 Wilco Bldg. Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & EL, Sec. 5

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4290.6'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DST, csg, cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*12-28-70 DST #1 9624-9718, 10 min pre flow, GTS in 7 mins, SI 60 mins, open 60 mins,
fair blow, SI 120 mins, Rec 3380' fluid, 180' gas cut mud; 800' heavy gas cut
mud; 2400' heavy gas cut & slightly oil cut wtr; Preflow pressure 533; ISIP
2340; FP 572-1378; FSIP 2360.12-29-70 Ran 248 jts 5-1/2" 20 & 17# N-80 & K-55 csg, set at 9715'. Cemented with
500 gals mud flush + 350 sx cement plus additives. WOC 18 hrs, Tested csg
to 1500# for 30 mins, held ok. Wait on completion unit.

1-5-71 Ran 246 jts 2-3/8" 4.7# EUE tbg, set at 9662'. Set pkr at 9668'.

1-6-71 Perf 9648-9666' w/2JSPF, 36 holes. Acidized with 1500 gals 15% BDA acid. Swabbed.

1-9-71 Installing hydraulic pumping equipment, prep to potential.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Husband

TITLE

Production Clerk

DATE

1-15-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 18 1971

U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

JAN 10 1971

OIL CONSERVATION COMM.
ROBBS, R. L.