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OIL CONSERVATION COMM.
HOUSTON, TEX.

INSTRUCTIONS

Get this form is designed for submitting a complete and correct well completion report and log on all types of wells and logs of Federal and State lands and interests. It is to be used in conjunction with the applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the contents of the log should be obtained from the Bureau of Land Management, Department of the Interior, Washington, D.C. 20540, or the appropriate State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types of electric logs, etc.) should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Bureau of Land Management, Department of the Interior, Washington, D.C. 20540, or the appropriate State office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 38: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF LOGS AND ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DEPTH-LOG TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMAT	TOP	BOTTOM	DESCRIPTION, CONTENT, ETC.	NAME	MEAS. DEPTH	INTERV. DEPTH
Bough "C"	9643	9669	DST 9624-9718, 10 min pre flow GTS 7 min @ 190 MC/PPD, 1/2" choke, Tool SI 1 hr, open 1 hr, fair blow gas throughout test, TSTM, SI 2hrs, Rec 3380' fluid, unloaded gas, oil, and mud at first jt. Rev out 180' GCM + 800' HGC + 2400' HGC&SOCKW (C1 54,000 PPM) IHP 5148; preflow 533; ISIP 2340; FP 572-1378; FSIP 2360; FHP 5148; BHT 164° SPI ch Rec 1 CFG (1500# press) + 1425 cc GCM + 75 cc oil.	Anhydrite Yates 7 Rivers Queen San Andres Glorieta Tubb Drinkard Abo Wolfcamp Bough "C"	2130 2655 2846 3457 3880 5310 6817 7674 7896 8923 9643	2130 2655 2846 3457 3880 5310 6817 7674 7896 8923 9643