

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>F-9236</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>1-A, Sec. 2, T9S, R34E</b>
<b>Belco Petroleum Corporation</b>	8. Farm or Lease Name
3. Address of Operator	<b>Midwest State</b>
<b>411 Petroleum Building, Midland, Texas 79701</b>	9. Well No.
4. Location of Well	<b>1</b>
UNIT LETTER <b>A</b> , <b>810</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM	10. Field and Pool, or Wildcat
THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>9-S</b> RANGE <b>34-E</b> N.M.P.M.	<b>Vada (Penn)</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>4237 GR</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/11/75: Set CIBP at 9560' and capped with 2 sx. Class "H" cement. Pulled 175 jts. (6007') of 4-1/2" casing.
- 3/27/75: Loaded hole with 9-1/2#/gallon mud. Spotted 65 sx. plug from 9978-10479'. Pulled 29 jts. (1201') of 8-5/8" casing.
- 3/31/75: Spotted 60 sx. plug from 1250-1150'. Spotted 100 sx. plug from 450-330'.
- 4/1/75: Placed 10 sx. plug in top of surface casing. Welded on plate and installed dry hole marker. P&A'd 4/1/75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Walter J. Holten, Jr.</i></u>	TITLE <u>Operations Engineer</u>	DATE <u>5/14/75</u>
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE <u>Geologist</u>	DATE <u>5/14/75</u>
CONDITIONS OF APPROVAL, IF ANY:		