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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9236	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Belco Petroleum Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 19234, Houston, Texas 77024		Vada (Penn)	
4. Location of Well		12. County	
UNIT LETTER A LOCATED 810 FEET FROM THE North LINE AND 660 FEET FROM		Lea	
THE East LINE OF SEC. 2 TWP. 9S RGE. 34E NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11/25/70	1/13/71	2/15/71 3-8-71	4237' gr.
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	19. Elev. Casinghead
9735'	9705'		4234'
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
Bough "C" 9648 - 9664			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Acoustic, FORTO, Guard			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	381'	1 7/8"	375 sz "E"	NONE
8-5/8"	24, 28, 32#	3890'	1 1/2"	400 sz "C"	NONE
4 1/2"	11.6#	9735'	7-7/8"	300 sz Incon	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2-3/8"	9580'
						9575'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9648 to 9664	3000 gals. 15% acid

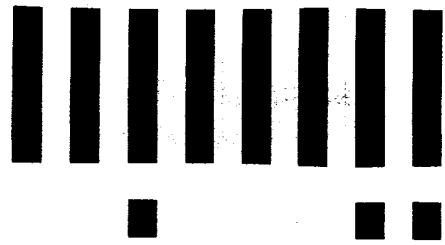
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
3-7-71		Hydraulic Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3-8-71	24	None		126	109	1020	865/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
2675	40		126	109	1020	48/1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for fuel and vented	

35. List of Attachments
Logs & Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *James A. Leach* TITLE Agent DATE 3-9-71



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator Delco Petroleum Corporation	
Address P. O. Box 19234, Houston, Texas 77024	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

CASINGHEAD GAS MUST NOT BE
PLACED IN THE POOL
UNLESS AN EXEMPTION TO R-4970
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Silver State	Well No. 1	Pool Name, including Formation Vada (Penn.) R-4146	Kind of Lease State, Federal or Fed STATE	Lease No. R-9234
Location				
Unit Letter A	910	Feet From The North	Line and 660	Feet From The East
Line of Section 2	Township 9-S	Range 34-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corporation (Trucks)	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 12	Twp. 9-S	Rge. 34-E
				Is gas actually connected? No
				When 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 11-24-70	Date Compl. Ready to Prod. 3-8-71		Total Depth 9735'		P.B.T.D. 9705'			
Elevations (DF, RKB, RT, GR, etc.) 1467' Gr.	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9648'		Tubing Depth 9580'			
Perforations (1) 9642' to 9658'; (2) 9661' to 9664'					Depth Casing Shoe 9735'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	12-3/4"		381'		375			
11"	8-5/8"		3890'		100			
7-7/8"	6-1/2"		9735'		300			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

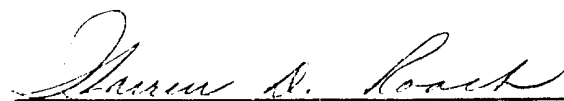
Date First New Oil Run To Tanks 3-7-71	Date of Test 3-8-71	Producing Method (Flow, pump, gas lift, etc.) Hydraulic Pump	
Length of Test 21 hours	Tubing Pressure 2675'	Casing Pressure 140	Choke Size 100
Actual Prod. During Test	Oil-Bbls. 126	Water-Bbls. 1020	Gas-MCF 109

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Warren D. Beach (Signature)

Agent

(Title)

March 9, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 10 1971

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.