NU UP CUP ES . CU.		1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		$T^-$	

5-18-71

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes Of Effective 1-1-	d C-104 and C-11
	U.S.G.S.	ANU ANU				65
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL					
	GAS					
	PRORATION OFFICE					
8.	Operator					
	Belco Petroleum Con	rporation				
	P. O. Box 19234. Ho	ouston. Texas 7702L	Other (Please	explain)		<del></del>
	New Well	Change in Transporter of:				
	Recompletion	O11 X Dry G	<b>=</b>			
	Change in Ownership	Casinghead Gas Cond	ensate []			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	Well No.: Pool Name, Including	Formation	Kind of Lease		
	Midwest State	l Vada (Penn		State, Federal or Fe	° State	F-9236
	Location	Tada (1611)			State	F-3230
	Unit Letter A : 81	O Feet From The North Li	ine and660	Feet From The	East	
			nl m			
	Line of Section 2 T	ownship 9-S Range	<u>34-E</u> , №РМ	. Lea		County
11.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of C	or Condensate	Address (Give address			•
	Mobil Pipeline	asinghead Gas 📉 or Dry Gas 🦳	Box 900, Dal	las, Texas	tas 75221  oved copy of this form is to be sent)	
Name of Authorized Transporter of Casingh Warren Petroleum Corporat			i	i		to be sent;
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connect		74102	<del></del>
	give location of tanks.	. A 2 9-5 34-	E Yes	5/3.	/71	
		with that from any other lease or pool,	, give commingling order	number:		
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res	s'v. Diff. Res'v.
	Designate Type of Complet	ion — (X)	,		!	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
	Elevations (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
	The state of the s	Training of Freezening Fernishien	700 0117 022 7 07	1 422.	ng Doptin	
	Perforations			Dept	h Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEN	AFNT
	HOLE SIZE	CASING & TUBING SIZE	DEPIRSE	• •	SACKS CER	MENT
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volu epth or be for full 24 hours		et be equal to or o	exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	·	)	<del></del>
	Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size	
	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gan -	MCF	
	•					
			•			
4	GAS WELL	Transaction and the second	I Dalla Caralana Ango			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	Grav	ity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Chok	e Size	
/1.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION			
		45555	APPROVED MAY 28 1971			
	I hereby certify that the rules and Commission have been complied	11 /1 //				
	above is true and complete to the	BY_	W. M	myan		
		TITLE	TITLE Goologist			
	( )	1	he filed in compli	ence with must	E 110A	
	James A. K.	rach	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
•	(Sie	nature)	well, this form must	be accompanied by	y a tabulation o	f the deviation
	Petroleum Engineer -		All sections of	this form must be f		
	(7	'itle)	able on new and re	completed wells.		<u>-</u>

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

## 1781 82 YAM RECEIVED

MAY 27 1971

OIL CONSERVATION COMM. HOBBS, N. M.

## RECEIVED

MAY 191971

DCL DETERVATION CL W. HOBBS, N. J.