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J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9236

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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Name of Operator
Belo Petroleum Corporation

Address of Operator
P.O. Box 19234, Houston, Texas 77024

Location of Well
UNIT LETTER A 810 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 2 TOWNSHIP 9-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4237 Gr.

7. Unit Agreement Name

8. Farm or Lease Name
Midwest State

9. Well No.
1

10. Field and Pool, or Wildcat
Vada (Penn)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 7-7/8" hole to 9735' KB. Ran and set 4 1/2", 11.6#, J-55, and N-80, LT&C casing to 9735' KB. Cemented the casing with 300 sacks of 50/50 Incor Pozmix cement with 2% gel, 0.75% CFR-2, and 0# of salt per sack. The plug was pumped into place at 10:00 p.m. on 1/13/71. WOC for 18 hours and tested the casing to 1500 psig for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sharon D. Roach TITLE Agent DATE 2/2/71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE FEB 11 1971

CONDITIONS OF APPROVAL, IF ANY: