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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTRA	NSF	PORTOI	L AND NA	TURAL G	AS				
Operator		Well API No.									
Headington Oil	Company			· ··			3	0-025-23	3643		
Address			_								
7557 Rambler Ros Reason(s) for Filing (Check proper box)		e 1150	, Da	illas, I		5231 her (Please expl				·	
New Well		Change in	Tone	noster of		per (r lease expl	aur)				
Recompletion	Oil		Dry C			Fffee	tive 4-	1-00			
Change in Operator	Casinghea		-	comic		Filed	LIVE 4-	1-30			
f change of operator give name					D 106	1 W. 11	. 1 M	7070			
and address of previous operator . Or	-		any,	P. U.	DOX 100	i, Midian	id, Texa	s 79702			
IL DESCRIPTION OF WELL	AND LE			·					Stat	e	
Lease Name	Well No. Pool Name, Including				_				of Lease Lease No. Federal or Fee V_363		
Harris State		3y 2 Mescalero San Andres					State,	reacial or re	€ K-3	62	
_	: 2310			+		007					
Unit LetterJ	_ : 2310		Feet I	From The	ast_Li	se and226	<u> </u>	set From The	South	Line	
Section 23 Towns	hip 10-S		Range	32-E	. N	IMPM,	Lea			County	
										County	
III. DESIGNATION OF TRA	<u>NSPORTE</u>			VD NATU							
Name of Authorized Transporter of Oil	X	or Conden	mie		l .	ve address to w				eni)	
Mobil Pipeline Compar Name of Authorized Transporter of Casi	Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P. O. Box 900, Dallas, Texas 75221				
-	Address (Give address to which approved copy of this form P. O. Box 1589, Tulsa, Oklahoma										
Warren Petroleum Corporation Well produces oil or liquids, Unit Sec. Twp.				Poe	Is gas actually connected? When ?				Oklahoma 74102		
rive location of tanks.	K	K 23 10-S 32-E			Yes			3-9-66			
f this production is commingled with tha	t from any oth					ber:		<u> </u>			
V. COMPLETION DATA							-				
Designate Type of Completion	n - (X)	Oil Well		Gas Well	New Well	Workover	Деерея	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L			Don't Coni			
								Depth Casin	ig 200e		
	т	TIRING	CAS	ING AND	CEMENTI	NG RECOR	ח	<u>L</u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
/. TEST DATA AND REQUE	ST FOR A	I I OWA	DI E	·	l			<u> </u>			
OIL WELL (Test must be after					he equal to m		mahla la shi	a dandh an ba	fan 6.11 7d hau	1	
Date First New Oil Run To Tank	Date of Tes		, 1000	OU AND MUST	,	ethod (Fiow, pu			or juli 24 nou	vs.)	
	J	-				,, p.	P , G	,			
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
	ing Test Oil - Bbis.				Water - Bbis.						
Actual Prod. During Test								Gas- MCF			
					l			<u> </u>			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	est			Bbis. Conder	ISE/MMCF	-	Gravity of C	ondensate		
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	TATE OF	COMP	TAI	NCE	ir				· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regu	ulations of the	Oil Conserv	ation	-	(OIL CON	ISERV	ATION	DIVISIO	N	
Division have been complied with and that the information given above					MAY 2 4 1990						
is true and complete to the best of my	knowledge an	nd belief.			Date	Approve	d	IAI \	71. 6 T	IDVU	
M 1	UNIO	<u> </u>		lla				Cla A -			
Signature Vice President					By Paul Koute				¥		
		VICE F	resi	aent	-, -			eologist	·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·		
Printed Name		111 100	Title		Title			-			
Date 3/30/50	2	14 696	060	6						·	
		i cied	hone	T V O.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECOME

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