

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-362	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name Harris State
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 3Y
4. Location of Well UNIT LETTER <u>J</u> , <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>2260</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>10 S</u> RANGE <u>32 E</u> NMPM.	10. Field and Pool, or Wildcat Mescalero San Andres
15. Elevation (Show whether DF, RT, GR, etc.) GR 4314	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-20-70 Run 7 jts. 8 5/8", 20#, Grade "B" casing; set @ 382; 200 sks Class "C" cement w/2% CaCl. Circulate to surface. WOC 12 hours. Test to 800# for 30 minutes. Test o.k.
- 12-27-70 Run 135 jts. 4 1/2", 9.5# & 10.5#, J-55 casing. Set @ 4350; 200 sk Incor w/4% gel, 0.75% CFR-2 mixed 13.1#/gal. Float collar @ 4329.
- 12-28-70 Run temperature survey. Top of cement 3420.
- 12-30-70 Pressure test to 1500#. Test o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>RW Hughes</u>	TITLE <u>Proration Clerk</u>	DATE <u>Jan. 22, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SEALER OF OFFICE</u>	DATE <u>JAN 22 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		