

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Wilson Oil Com	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Vada Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4309' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-3-83. Pulled rods and tubing. Ran 4-3/4" gauge ring. Ran tubing and set a cast iron bridge plug 9593' from surface. Set a packer 2100' from surface. Pressure tested tubing to 500 psi and OK. Pulled tubing and found communication 20' to surface. Ran 5-1/2" spear and put casing on slips. Freepoint showed to be free at 1481'. Ran tubing to 9493' and displaced hole with mud. Pulled tubing to 7705' and spotted 100' plug. Pulled tubing to 5346' and spotted cement plug. Spotted 50 sacks cement to 4045'. Pulled tubing and spotted cement plug at 2600'. Welded on full nipple. Tagged cement plug 140' from surface and spotted 15 sacks cement. Spotted 10 sacks cement at surface. Erected PXA marker. Moved out service unit 9-18-83.

0+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CLF

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 10-12-83
APPROVED BY David Catanach TITLE OIL & GAS INSPECTOR DATE DEC 5 1983
CONDITIONS OF APPROVAL, IF ANY: