

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Wilson Oil Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4309' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:

Rig up service unit and pull rods and pump. Release tubing anchor and pull tubing. RIH with CIBP and set at 9600'. Cap CIBP with 35' of class C neat cement. Spot 65 bbls of 10# brine with 25# gel per bbls. Run freepoint survey and cut 5-1/2" casing apx. 100' above freepoint. Pull 5-1/2" casing. Spot 25 sx of class C neat cement in and out of the 5-1/2" casing stub. Spot above cement plug 210 bbls of 10# brine with 25# gel per bbl. Pull up and spot 50 sx of class C neat cement in and out of the 8-5/8" casing shoe. Shoe set at 3995'. Spot above cement plug 55 bbl of 10# brine with 25 # gel per bbl. Run free point survey and cut 8-5/8" casing apx. 100' above free point. Pull 8-5/8" casing. Spot 50 sx of class C neat cement in and out of 8-5/8" casing stub. Spot above cement plug 300 bbl of 10# brine with 25# gel per bbl. Pull up and spot a 50 sx class C cement plug in and out of the 11-3/4" casing shoe at 320'. Spot above cement plug 30 bbl of 10# brine with 25# gel brine. Spot 10 sx of class C neat cement at surface. Cap well and erect permanent plug and abandonment marker.

\* Notify NMOCD 24 hr prior to commencing operations. 100' PLUG @ 2300'

0+4-NMOCD, H 1-HOU, R.E.Ogden, Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lorman TITLE Assist. Admin. Analyst DATE 6-27-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY JUN 27 1983 TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: