		1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		1	1

OISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Elloctive 1-1-65	
U.S.G.S.  LAND OFFICE  IRANSPORTER OIL GAS	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (	GAS	
OPERATOR PHORATION OFFICE				
Amoco Production Con	npany			
Address				
BOX 68, HOBBS, N. M. 88240 Reason(s) for tiling (Check proper bo)	()	Other (Please explain)		
New Woll	Change in Transporter of:	EFFECTIVE 7-1	- 74	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	The amount !	J.T. WILSON	
If change of ownership give name and address of previous owner	MIDWEST OIL CORP.	MIDLAND, TEXE	S	
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including Fo	rmation Kind of Leas	Lease No.	
Wik SON	1 VADA	PENN State, Feder	al or Fee ,	
Location Unit Letter B : 66	O Feet From The NORTH Line	e and <u>1980</u> Feet From	The <u>EAST</u>	
Line of Section 25 To	ownship 9-5 Range	33-E, NMPM,	Leff County	
DESIGNATION OF TRANSPOR	. <i>'</i> /	S Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transposter of C	asinghead Gas A or Dry Gas	Address (Give address to which appro	-, m./	
WARREN PETR	OLEUM Univ Sec. Twp. Rge.		LSA, OKLA	
If well produces oil or liquids, give location of tanks.	Unil Sec. Twp. P.ge. 33	VES	2-15-71	
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth	
Perforations	<u></u>		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL	able for this de	fter recovery of total volume of load or pth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	bloddered Method Is som bamb! See		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF	
	<b></b>			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	1 :	ATION COMMISSION	
I hereby certify that the rules ar	d regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by  Joe D. Ramey		
, A	$\bigwedge$	TITLE	Dist. 1 Carrier	
ia Hinocc	Il son line		n compliance with NULE 1104.	

Ó LIEL ADMINISTRATIVE ASSYLANT. 1-343P (Tule) 1974 (Dese) F KR-1 JUL

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.