ſ	NO. OF COPIES RECEIVED						
ı	DISTRIBUTIO						
	SANTA FE			•			
	FILE						
	U.S.G.S.						
- 1	LAND OFFICE						
	TRANSPORTER	OIL					
	TRANSFORTER	GAS					
	OPERATOR						
ı.	PRORATION OF						

## NEW MEXICO OIL CONSERVATION COMMISSION DECLIEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	= 1.5	4	REQUEST	FUR ALLUMAD	LE	Effective	: 1-1-65			
	FILE	4		AND						
	U.S.G.S.	AUTHORIZAT	ION TO TRA	NSPORT OIL A	ND NATURAL	GAS				
1	LAND OFFICE									
	TRANSPORTER OIL									
	GAS									
	OPERATOR	4		•						
I.	PRORATION OFFICE	<u> </u>								
	Operator	<b>A45</b>								
	Midwest Oil Corporation									
	Address 1500 Wilco Bldg., Midland, Texas 7970l									
	_		mar, rexa							
	Reason(s) for filing (Check proper box	)		Other (#	Please explain)					
	New We!l	Change in Transpo	rter of:							
	Recompletion	011	Dry Ga	=						
	Change in Ownership	Casinghead Gas	Conder	isate <b>Mobi</b>	1 Truck to 1	Mobil Pipeli	100			
	If change of ownership give name									
	and address of previous owner									
II.	DESCRIPTION OF WELL AND	LEASE								
	Lease Name	Well No. Pool Na	me, Including F	ormation	Kind of Leas	se	Lease No.			
	J. T. Wilson	1 Va	da Poun		State, Feder	glor Fee				
	Location									
	В 660	Feet From The	North	e and 1986	Feet From	The East				
	Unit Letter;	reet rom rne								
	Line of Section 25	wnship 9-8	Range	33-E . 1	NMPM,	Les	County			
	Line of Section	with the same of t		<u></u>	<u> </u>					
***	DESIGNATION OF TRANSPORT	TER OF OUL AND N	ATURAL GA	s						
111.	Name of Authorized Transporter of Oil	or Condensate	• <u> </u>	Address (Give add	dress to which appro	oved copy of this fo	rm is to be sent)			
	Mobil Pipeline			P.O. Box 900, Delles, Texas 75221						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)						
	Warren Petroloum Cor		_		Tulsa, Oklai					
	Watter reconsent cox	Unit Sec. Tw	rp. Rge.	Is gas actually co		nen				
	If well produces oil or liquids,	· - ' '-	-s 33-E	Yes	i	2-15-71				
	give location of tanks.					/-				
	If this production is commingled wi	th that from any other	lease or pool,	give commingling	order number:		<del></del>			
IV.	COMPLETION DATA	Oil Well	Gas Well	New Well Work	over Deepen	Plug Back Sar	ne Res'v. Diff. Res'v.			
	Designate Type of Completic			1	1		!			
			Dood	Total Depth	i	P.B.T.D.				
	Date Spudded	Date Compl. Ready to	Prod.	Total Deptil		1.55.				
				m 00/0 D		Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas Pay		Tubing Depth				
						Death Contra Shop				
	Perforations			Depth Casing Shoe			100			
		TUBING,	CASING, AN	CEMENTING RI						
	HOLE SIZE	CASING & TUB	ING SIZE	DEP	TH SET	SACK	S CEMENT			
				1						
v.	TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be a	fter recovery of total	il volume of load of	l and must be equal	to or exceed top allow-			
	OIL WELL	Date of Test	able for this de	epth or be for full 24		life .ee. )				
	Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)								
						Choke Size				
	Length of Test	Tubing Pressure		Casing Pressure		Chore size				
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas - MCF				
				<u></u>		<u></u>				
	GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate	/MMCF	Gravity of Cond	ensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure	(sbut-in)	Choke Size				
							<u></u>			
v	CERTIFICATE OF COMPLIAN	CE			OIL CONSERV	ATION COMMI	SSION			
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED MAR 18 1971						
				11 \ / 4.	Wall Comment					
				BY TITLE SUPERVISOR DIST						
				TITLE	TIPERAISON DIS					
	11-7-12	<u> </u>		This form	n is to be filed in	compliance with	RULE 1104.			
	U. I. Ai	agril (1		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
	(Sign	natura)		well, this for	n must be accomp n the wall in acc	ordance with RUI	E 111.			
	Territoria	J. T. Stagne G. (Signatura)			tests taken on the well in accordance with RULE 111.					

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Title)

(Date)

3-15-71

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MAR 17 1971

OIL CONSERVATION COMM.
HOBES, N. M.