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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										J. T. Wilson	
2. Name of Operator										9. Well No.	
Midwest Oil Corporation										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
1500 Wilco Bldg., Midland, Texas 79701										Vada Penn	
4. Location of Well											
UNIT LETTER B		LOCATED 660		FEET FROM THE North		LINE AND 1980		FEET FROM		12. County	
THE East		LINE OF SEC. 25		TWP. 9-S		RGE. 33-E		NMPM		Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
12-3-70		1-2-71		1-23-71		4309 Gr					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
9765		9724				Rotary					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
9689-9698 Bough C										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Acoustilog, Laterolog, Micro-Laterolog										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
11 3/4	31.2	320	15	325	None						
8 5/8	24 & 32	3995	11	400	None						
5 1/2	17	9765	7 7/8	700	None						
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 3/8	9713	9636				
30. TUBING RECORD											
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9689-9698 w/2 JSPP											
						DEPTH INTERVAL					
						9689-98					
						AMOUNT AND KIND MATERIAL USED					
						1500 gals 15% NE					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
1-23-71		Pumping				Prod					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
1-23-71	24			220	81	234	366:1				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
			220	81	234	45.5					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Sold as soon as connections are made						Don Ragsdale					
35. List of Attachments											
C-103, C-104, Logs											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Carolyn Turner</u>				TITLE <u>Production Clerk</u>				DATE <u>January 27, 1971</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2094	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2688	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3918	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5346	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7705	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T Cisco (Bough C)	9683	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3132	3132	Anhy				
3132	3995	863	Anhy and gyp				
3995	8690	4695	Lime				
8690	9013	323	Lime and chert				
9013	9765	752	Lime				

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JAN 26 1971

OIL CONSERVATION COMM.

NOBBS, R. M.