F	NO. OF COPIES RECEIVED			Form C-104 Supersedes Old C-104 and C-110
	SANTA FE		FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Effective 1-1-65
ŀ	U.S.G.S.	AUTHORIZATION TO TRA		
ŀ	TRANSPORTER GAS GAS OPERATOR			
1.	PRORATION OFFICE			
	Nidwest Oil Corporation Address			
	1500 Vilco Eldg., Midland, Toxas 79701 Reason(s) for filing (Check proper box)			
	New Well	Dry Gas THEAT THE AND THE PROPERTY RANGE		
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		Lease No.
	J. T. Wilson	1 Vada Pann	State, Federal	
	Location Unit Letter;Feet From TheLine andFeet From The			
	Line of Section 25 Township 9-8 Range 33-8 , NMPM, Let County			
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
	Mahii (Truska)		P. O. Dorg 969. Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)	
			Box 1589, Tulsa, Oklahoma 74102	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Tiger	No	ion as possible
13/	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on - (X)	New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 9724
	12-3-70 Elevations (DF, RKB, RT, GR, etc.)	1-23-71 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4309 Gr	Bough C	9689	9713 Depth Casing Shoe
	9689-9698	TUBING, CASING, AN	D CEMENTING RECORD	
,	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
,	15	11 3/4	320	325
	11	8 5/8	3995	700
	7 7/8	<u>5 1/2</u> 2 3/8	9765	
v	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test		,,,
	1-23-71 Length of Test	1-23-71 Tubing Pressure	Casing Pressure	Choke Size
	24 hrs Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
	454 220 234 81			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
· VI	I. CERTIFICATE OF COMPLIANCE		APPROVEDAN 29 1071	
		I regulations of the Oil Conservatio with and that the information give he beat of my knowledge and belief	BY Al Achnes	
			TYPLE	DEFINICIÓN A
	Carolun Swener		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	() (Signature)		If this is a request for allowable for a newly divide the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	Production Clerk (Title)		able on new and recompleted wells.	
	January 27, 1971	Date)	Fill out only Sections 1, 11, 12, other such change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

Separate Forms C-104 must be filed for each pool in completed wells.

REEEVED

JAM CO. 1971 OIL CONSERVATION COLM. 60233, IL 14