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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Midwest Oil Corporation		8. Farm or Lease Name J. T. Wilson
3. Address of Operator 1500 Wilco Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 9-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4309 Gr		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-3-70: Spudded 12 noon. Ran 8 jts 11 3/4" 31.2# Spiralweld csg set at 320' and cmt'd with 325 sax Class B. Cement circulated. WOC 18 hrs, tested at 1000# for 30 mins, tested OK.

12-7-70: Ran 129 jts 24 and 32# 8 5/8" J-55 ST&C csg set at 3995 w/400 sax Class H w/2% cc. WOC 18 hrs. Tested at 1000# for 30 mins, tested OK.

1-4-71: Ran 298 jts 5 1/2" 17# N-80 and J-55 csg set at 9765 w/700 sax Class C and 2% gel w/7 1/2# salt/sx. WOC 24 hrs. Tested at 1200# for 30 mins, tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Carolyn Turner</i></u>	TITLE <u>Production Clerk</u>	DATE <u>January 27, 1971</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JAN 29 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 20 1971

OIL CONSERVATION COMM.
10225, N. H.