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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

ŀ	FILE	REGULTI	AND	Effective 1-1-65	
-	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	NS	
ı	LAND OFFICE				
	TRANSPORTER OIL				
	GAS				
ŀ	PRORATION OFFICE				
- }	Operator Operator				
	Tahoe Oil & Cattle Cor	mpa ny			
Address					
	P. O. Box 7032 Midlar	nd, Texas 79701	Other (Please explain)		
		Change in operator effective March			
	Dry Gas 1, 1976				
	Recompletion Change in Ownership X	Casinghead Gas Condens	sate 🔲		
	If change of ownership give name and address of previous owner	D & B Oil, Inc. Box 445	3 Odessa, Texas 7976	0	
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
	ARCO	1 West Sawyer (S	San Andres) State Federal	or Fee 427	
	Location	-			
	Unit Letter B ; 660) Feet From The North Line	and 2180 Feet From T	he East	
		0.0	37-E , NMPM, Le	County	
	Line of Section 28 Town	nship 9-S Range	37-E , NMPM, L	ed	
	PROPERTY OF TRANSPORT	ER OF OIL AND NATURAL GAS	s		
111.	Name of Authorized Transporter of Oil	X or Condensate	Address force address of the first		
	Mobil Oil Corporation		P. O. Box 900 Dallas Address (Give address to which approv	Texas 75221	
	Name of Authorized Transporter of Cast	inghead Gas or Dry Gas X	P. O. Box 2521 Hous	ı	
	Cities Service Oil Co.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	1	8/25/71	
	give location of tanks.	h that from any other lease or pool, g			
īV	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
14.	Designate Type of Completio	011 11011	New Well Workover Deepen	Find Back Same 1105 11	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compi. Reddy to Flod.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (DI , KRD, KI , OK, CLC)	-			
	Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
•		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TODING 0.22			
		<u> </u>	1 1 -41-4-11		
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
	Date First New Oil 1101			1.0	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Hater - Doile		
		1			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (and-1-)		
			OU CONSERVA	ATION COMMISSION	
VI	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. K. A. Freeman (Signature) Petroleum Engineer (Title) Feb. 25, 1976		Mario	ACTIE .	
			APPROVED		
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			Separate Forms C-104 mu completed wells.		
		(Completed name			