Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Ancaia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Inc.		, 0 1117		<i></i> 0.11 0	127110117		W	ell API No.	15.30	1 E O)		
Tahoe Energy, Inc.								3D-02	ラースろ	レコレ		
3909 W. Industrial	Midland	l. Texas	2	79703								
Reuson(a) for Filing (Check proper		i, ichac		77703	O	het (Piease exp	dain)					
New Well		Change in	Trai	asporter of:		•	•	- 20 100	17			
Recompletion	Oil			Gas 🛄	E.	rrective	Augus	30, 199	71			
Change in Operator	Cusinghe	ad Gas X	Cor	densate _	· · · · · · · · · · · · · · · · · · ·		·					
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WE	ELL AND LE											
Lense Name	,,,,,,,,							ed of Leune		Leave No.		
Arco		1	W	est Saw	yer (San	Andres)	3944	exfederal xex	XX LC	063427		
Location	6	60			North	218	Λ		East			
Unit LetterB	:	100	Feat	From The _	North Li	e and		Feet From The	Last	Line		
Section 28 Ton	vaship 9S		Ran	_{ке} 37Е	. N	MPM. L	ea			County		
	,					***************************************				County		
III. DESIGNATION OF THE				ND NATU								
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)							
Phillips Pipeline Trucks Name of Authorized Transporter of Casinghead Gas or Dry Gas					4001 Penbrook, Odessa, Texas 79762							
•					Address (Give address to which approved copy of this form is to be sent) P.O.Box 50250, Midland, Texas 79710							
Trident NGL, Inc. If well produces oil or liquids.	Unit	Unit Sec. Twp. Ru				y connected?		nd, lexas	79710	-		
eve location of tanks.		N 21 9S 37				y commedent	j wa	er i	17			
this production is commingled with						ber:			-			
V. COMPLETION DATA		_			, .							
Davianus Tura of Complex		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Complete Date Spudded	· · · · · · · · · · · · · · · · · · ·	1	_L		Total Deep	<u> </u>	<u> </u>		1	1		
we shared	Date Comp	d. Ready to P	TOG.		Total Depth			P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			The Paris				
The state of Floridation				••				Tubing Depth				
riforetions								Depth Casin	2 Shoe			
								'	•			
					CEMENTIN	IG RECORI	D					
HOLE SIZE	CAS	ING & TUB	ING	SIZE		DEPTH SET			ACKS CEM	ENT		
				*****		· · · · · · · · · · · · · · · · · · ·	·					
				· · · · · · · · · · · · · · · · · · ·						····		
								 				
TEST DATA AND REQU						······································		- 				
IL WELL (Test must be after the First New Oil Run To Tank			load						or full 24 hour	s)		
the First New Oil Run 10 120k	Date of Test				Producing Met	hod (Flow, pun	np, gas lýt,	eic.)				
agth of Test	70.5	Tuhing Program			Casing Pressure			To	Choke Size			
	Tubing Pressure				Catting Presente			Choice Size				
and Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbis.			Gas- MCF			
_									MC1			
AS WELL												
tual Prod. Test - MCF/D	Leugh of Te	4		 -	Bbls. Condense	MMCE		10				
					DOLL COMMISSION OF THE PROPERTY OF THE PROPERT			Chavily of Co	Gravity of Condensate			
ung Method (pilot, buck pr.)	od (pitot, buck pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
OPERATOR CERTIFIC				CE								
I hereby certify that the rules and regi	ulations of the Oi	l Conservatio	20.		O	L CONS	SEHVA	ATION D	IVISIO	V		
Division have been complied with an is true and complete to the best of my	knowledge and l	uion given at belief.	SOVE	11	_			MOV 0	# }= 355 **			
		/			Date A	Approved		Mark M	아 지수	······································		
7. a. Areen						Q:	7.1					
Symptom /	· un	~			Ву	Paul j	RIGO DE					
K. A. Freeman President					-	Geolo	orali			· _		
rinted Name		Till 15/607			Title_							
11/4/91 Date		315/697-		//								
/etc		Telephon	e INC	·								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.