

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R455.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-063127	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR D & B Oil, Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 1003 V & J Tower, Midland, Texas 79701		8. FARM OR LEASE NAME Arco	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B, 660 FNL & 2180 FEL		9. WELL NO. 1	
At top prod. interval reported below same		10. FIELD AND POOL, OR WILDCAT West Sawyer	
At total depth same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-9-S, R-37-E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 12-9-70		16. DATE T.D. REACHED 12-19-70	
17. DATE COMPL. (Ready to prod.) 12-29-70		18. ELEVATIONS (DE, REB, RT, GE, ETC.)* 3968' G.L.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5040	
21. PLUG, BACK T.D., MD & TVD 5020		22. IF MULTIPLE COMPL., HOW MANY N/A	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-5040	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres Top 4920, Bottom 4992		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Sidewall Neutron & Laterlog		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24	416	12-1/4
4-1/2"	9.5-11.6	5036	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
250 sx circ.		None	
375 sx		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		NONE	
SCREEN (MD)		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2-3/8	4990
		PACKER SET (MD)	
		None	
31. PERFORATION RECORD (Interval, size and number)			
2 holes @ 4920, 4928, 4936, 4938, 4946, 4964, 4968, 4976, 4982, 4984, 4990, & 4992			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4920-4992		9000 gal. acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1-4-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1-4-71	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N. FOR TEST PERIOD →
OIL—BBL. 170	GAS—MCF. 72	WATER—BBL. 0	GAS-OIL RATIO 600
FLOW. TUBING PRESS. 75	CASING PRESSURE 200	CALCULATED 24-HOUR RATE →	OIL—BBL. 120
GAS—MCF. 72	WATER—BBL. 0	OIL GRAVITY-API (CORE) 29.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY Zack Monroe			
35. LIST OF ATTACHMENTS 2 logs, deviation survey, C-104			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Zack Monroe</u>		TITLE <u>Agent</u>	
DATE <u>1-6-71</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	4916	5006	NAME Rustler Yates San Andres MEAS. DEPTH 2286 2882 4274 TOP FROM VERT. DEPTH