

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions
reverse side)COPY TO O. G. C.
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-063427
2. NAME OF OPERATOR D & B Oil, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1003 V & J Tower, Midland, Texas 79701		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit B, 660' FNL & 2180' FEL		8. FARM OR LEASE NAME Arco
14. PERMIT NO. N/A		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3968 GL		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-9-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Spud & Set Casing ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 4:30 P.M. 12/9/70. 12½" hole. Drilled to 420' and set 416' of 8-5/8" 24# H-40 casing. Cemented with 250 sx Class C Incor, 2% CaCl₂, cement circulated, plug down 12:15 A.M. 12/10/70.

WOC 18 hours, test casing to 1000 psi for 30 minutes, no pressure decline.

TD 5040 @ 6:00 P.M. 12/19/70. Set 4½", 11.6#, N-80 & 9.5#, J-55 casing @ 5036' and cemented with 375 sx Class C Incor, 2% Gel, 8# Salt per sack.

Plug down @ 5:45 A.M. 12/20/70. Top of cement @ 2555 (Estimated 100% fill).
WOC 18 hrs. Pressure casing 1000# for 30 min., no pressure decline.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack Monroe
Jack Monroe

TITLE Agent

DATE 12/28/70

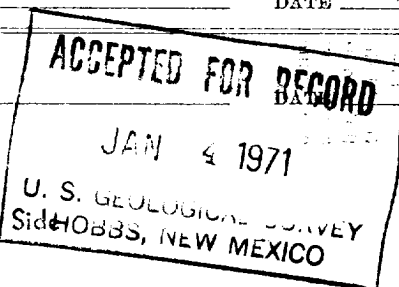
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse



RECEIVED

JAN 6 1971

OIL CONSERVATION COMM.
WASH. D.C.