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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3774

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Meadco Properties, Ltd.	8. Farm or Lease Name Shell "E" State
3. Address of Operator 407 West Wall St., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>12S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4266 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded well @ 2:00 p.m. 3/27/71

Drilled 17½" hole to 428'. Ran 14 jts. of 12-3/4" 42# casing. Set @ 428' RTM. Cemented with 375 sacks Class "H". Plug down at 7:30 p.m. 3/27/71. WOC 18 hrs. Tested to 500# for 30 min. Held okay. - Cement circ.

Drilled 11" hole to 3747'. Ran 92 jts. of 32# & 24# casing. Set @ 3747' RTM. Cemented with 500 sacks class "C", 16% gel, 2# salt'sack, .02 of 1% CFR-2. Plug down @ 6:00 a.m. 3/31/71. WOC 18 hrs. Tested to 800# for 30 min. Tested okay.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Owner</u>	DATE <u>4/13/71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>APR 15 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 14 1971

OIL CONSERVATION COM.
HOUSTON, TEX.