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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO MOVE BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>6. State Oil &amp; Gas Lease No. K-4280</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Farm or Lease Name Warren American <i>St. Corn</i></p>		
<p>9. Well No. 1</p>		
<p>10. Field and Pool, or Wildcat Bagley, N (Penn)</p>		
<p>11. Elevation (Show whether DF, RT, GR, etc.) 4271 KB</p>		<p>12. County Lea</p>

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing through the Ranger Lake interval is bad and permitted entry of water from this zone. Interval was isolated by setting scab liner from 9081'-9251'; however, due to additional mechanical problems later, it was necessary to set BP at 9101'. Perforations above BP are located at 8633'-43' & 9061'-68'.

## RECOMMENDED PLUGGING PROCEDURE:

1. Set BP at 8610'.
2. TIH w/tbg open ended & spot <sup>20</sup> 10 sx cmt, plug 8610'-8494'. Pull up to 8450' and load hole w/10# per gal. brine.
3. Spot <sup>20</sup> 10 sx cmt plug from 7510'-7394' (Top Abo).
4. Spot <sup>20</sup> 10 sx cmt plug from 5120 -5004' (Top Glorieta).
5. Spot <sup>20</sup> 100' cmt plug from 3770'-3670' (50' in 4 1/2" csg & 50' in 8 5/8" csg.). 8 5/8" csg. set @ 3740'. Total cmt 20 sxs.
6. Spot 35 sx. cmt plug from 1500'-1386' (Salt Plug).
7. Perf 8 5/8" csg @ 400' & cement w/sufficient volume of class "c" cmt. (280 sxs.) to obtain circulation on 8 5/8" csg. & 12 3/4" annulus. 12 3/4" csg. set @ 400'.
8. Cut off csg. below ground level & install marker.
9. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED BY <i>Jerry Sexton</i> DISTRICT I SUPERVISOR</p>	<p>TITLE <i>Prod. Supt</i></p>	<p>DATE <i>10/21/83</i></p>
<p>APPROVED BY _____</p>	<p>TITLE _____</p>	<p>DATE <i>OCT 25 1983</i></p>

CONDITIONS OF APPROVAL, IF ANY:

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