DISTRIBUTION SANTA FE FILE	REQUEST	ISERVATION COMMISSIONS OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	- AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	AL GAS
PRORATION OFFICE Operator			
Belco Petroleum Corpor	ration		
P.O. Box 19234, Hou Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: \overline{XX}	_	
Recompletion Change in Ownership	Oil AA Dry Gas Casinghead Gas Conden	77	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Warren American St. Co	m, 1 North Bagley P		Lease No. Lease No. K-4280
Unit Lette: M ; 510	Feet From The West Line	e and 660 Feet 7	rom The South
Line of Section 27 To	wnship 11-S Range	33-E , NMPM,	Lea * County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which d	approved copy of this form is to be sent)
Amoco Pipeline Company	singhead Gas XX or Dry Gas	Address (Give address to which a	Ft. Worth, Texas 76102 approved copy of this form is to be sent)
Warren Petroleum Compa	.ny Unit Sec. Twp. Rge.	P.O. Box 1589, Tuls	a, Oktanoma (4102
If well produces oil or liquids, give location of tanks.	M 27 11S 33E	Yes	5-1-71
f this production is commingled wi	th that from any other lease or pool,		
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepe	n Plug Back Same Resty, Diff, Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.T.C.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume of loa pth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Ott, WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Astual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL	Length of Test	Bbls, Cordensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	Odge (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
above is true and complete to the	e best of my knowledge and belief.		
		TITLECOST	

Production Assistant

(Title)

September 29, 1975 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.