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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-4280

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation	8. Farm or Lease Name Warren American State Com
3. Address of Operator 411 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 510 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat North Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4259' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 5, 1975: Rigged up pulling unit. Pulled tubing and Kobe pump.  
February 17, 1975: Perforated Penn zones 8633-43' and 9061-68'.  
February 19, 1975: Acidized perforations with 2000 gallons 15% N.E. acid.  
March 12, 1975: Acidized existing perforations from 9674-10,001' with 3500 gallons 15% N.E. acid. Swab tested, ran rods and installed beam pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. T. Holten, Jr. TITLE Operations Engineer DATE 4/18/75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: