NO. OF COPIES REC	i		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

November 13, 1972

(Date)

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.  LAND OFFICE  OIL	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	<b>S</b>	
	TRANSPORTER GAS OPERATOR				
1.	PRORATION OFFICE Operator			]	
-	Belco Petroleum Corpo				
	2000 Wilco Building, Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	Effective 12/1/7	2	
	Change in Ownership XX	Casinghead Gas Condens		1 my 70701	
1	If change of ownership give nameMe and address of previous owner	eadco Properties, Ltd., 4	107 West Wall St., Midlan	d, TX 79701	
II.	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Warren American St. C		l l	or Fee State K-4280	
	Location Unit Letter M; 51	.0 Feet From The West Line	and 660 Feet From Th	South	
	Line of Section27 Tow	mship 11S Range	33Е , ммрм,	Lea County	
II.	Name of Authorized Transporter of Oil		Address (Give address to which approve		
j	Amoco Pipeline Companion Name of Authorized Transporter of Cas		ntinental Ntl. Bank Bldg Address (Give address to which approve	., Ft. Worth, TX 76102 d copy of this form is to be sent)	
	Warren Petroleum Comp	pany	P. O. Box 1589, Tulsa, O		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 27 11S 33E		prox 5/1/71	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a			
	Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTRISET	JACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil ar pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	RTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 15 1972 . 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by  Joe D. Ramey			
		TITLE Dist. 1, Supv.			
				This form is to be filed in compliance with RULE 1104.	
	Glenn Cope (Signature)		If this is a request for allowable for a newly drilled or deepened		
	Glenn Cope (Sime District Engineer	ature)	tests taken on the well in accord	iance with RULE 111. t be filled out completely for allow-	
		1.1 · 1	All sections of this form mus	la	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.