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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4280	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Warren American St. Com	
2. Name of Operator		9. Well No.	
Meadco Properties, Ltd.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
407 West Wall St., Midland, Texas 79701		N. Bagley Penn	
4. Location of Well			
UNIT LETTER M LOCATED 510 FEET FROM THE West LINE AND 660 FEET FROM		12. County	
THE South LINE OF SEC. 27 TWP. 11S RGE. 33E NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
12/13/70	1/9/71	1/25/71	4259 gr.
19. Elev. Casinghead	25. Was Directional Survey Made		
4259	Yes		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,065'	10,065'	No	Rotary Tools 0-10,065'
24. Producing Interval(s), of this completion - Top, Bottom, Name			26. Type Electric and Other Logs Run
Middle Penn - 9277-9680 Lower Penn - 9819-10,001			Gama Ray Acoustic, Guard Log, Forxo
27. Was Well Cored			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	42#	400'	17 1/2"
8-5/8"	32.28 # 24#	3740'	11"
4-1/2"	11.6#	10,065'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
375xx		None	
500xx		None	
400xx		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8"
			9250'
			9220'
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
One hole/foot		DEPTH INTERVAL	
9277-9326 9892-9896		AMOUNT AND KIND MATERIAL USED	
9388-9462 9931-9950		9264-9334 500 gal. 15% acid	
9674-9680 9998-10,001		9386-9462 1500 gal. 15% acid	
9819-9844		9674-9680 500 gal. 15% acid	
9862-9882		9990-10,001 500 gal. 15% acid	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
1/25/71		Flowing	
Well Status (Prod. or Shut-in)		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
1/25/71	24	30/64"	424
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
495#	Packer	424	593,600
Gas - MCF		Water - Bbl.	
593,600		600	
Gas - Oil Ratio		Oil Gravity - API (Corr.)	
1400/1		46.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented for Test. Will be sold to Warren Petroleum Corp.			Warren D. Roach
35. List of Attachments			
Directional Survey, Acoustic Velocity Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
[Signature]		Owner	
DATE		1/26/71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1490	T. Canyon	9270	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	9790	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2450	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2565	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3725	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5120	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinbry		T. Gr. Wash		T. Morrison	T.
T. Tubb	6433	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	7510	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8420	T.		T. Chinle	T.
T. Penn.	8863	T.		T. Permian	T.
T Cisco (Bough C)	8942	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Redbed				
400	1553	1153	Shale				
1553	2435	882	Anhydrite & Salt				
2435	3480	1045	Sand, Shale, Anhydrite				
3480	5130	1650	Lime & Anhydrite				
5130	10065	4935	Lime & Shale				

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