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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Meadco Properties, Ltd.	
Address 407 West Wall St., Midland, Texas 79701	
Reason(s) for filling (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Name of Lease
Recompletion <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 3/25/71  
UNLESS AN EXCEPTION TO R-4870  
IS OBTAINED.

I. DESCRIPTION OF WELL AND LEASE

Lease Name Warren American St. Com.	Well No. 1	Pool Name, Including Formation North Bagley Penn	Kind of Lease State, Federal or Fee State	Lease No. K-4280
Location Unit Letter M ; 510 Feet From The West Line and 660 Feet From The South Line of Section 27 Township 11S Range 33E , NMPM, Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 27	Twp. 11S	Rge. 33E	Is gas actually connected? No	When 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/13/70	Date Compl. Ready to Prod. 1/25/71	Total Depth 10,065'	P.B.T.D. 10,065'					
Elevations (DF, RKB, RT, GR, etc.) 4259 gr.	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay 9274'	Tubing Depth 9250'					
Perforations 9277-9326, 9388-9462, 9674-9680, 9819-9844, 9862-9882, 9892-9896, 9931-9950, 9998-10,001.			Depth Casing Shoe 10,065'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12-3/4"		400'		375xx			
11"	8-5/8"		3740'		500xx			
7-7/8"	4-1/2"		10,065'		400xx			

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/25/71	Date of Test 1/25/71	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 495#	Casing Pressure Packer	Choke Size 30/64"
Actual Prod. During Test 424 bbl.	Oil - Bbls. 424	Water - Bbls. 600	Gas - MCF 593,600

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill C. Cotner  
(Signature)  
Bill C. Cotner, Owner  
(Title)  
1/26/71  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Leslie A. Clements  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.  
WASHINGTON