NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65		
U.S.G.S. LAND OFFICE OPERATOR				State X 5. State Oil & Gas K-4280	Fee.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)					
I. OIL X GAS WELL	OTHER-			7. Unit Agreement	
2. Name of Operator Meadco Properties, Ltd. 3. Address of Operator				8. Farm or Lease Name Warren American St. 9. Well No.	
407 West Wall St., Midland, Texas 79701				1 10. Field and Pool, or Wildcat	
UNIT LETTER M				North Bagley Penn	
THE South LINE, SECTION	DN 27 TOWNSHIP 11S	RANGE 33E	NMPM.		
	15. Elevation (Show whether I 4259' gr.	OF, RT, GR, etc.)		12. County Lea	
Check	Appropriate Box To Indicate Nation To:	•		er Data REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER	X X		NG CABING
	perations (Clearly state all pertinent deta	ils, and give pertinent dates,	including	estimated date of s	tarting any proposed
Spudded well at 1:00 p.	m. 12/13/70				
Drilled $17\frac{1}{2}$ " hole to 40 Class"C" 2% Calcium Chl Held okay.	0'. Ran 10 jts. of 12-3, oride. © ement circulated	/4" 42# casing and d. WOC 18 hrs. T	l set a ested	t 400' RTM. to 600# for	C/375xx 30 min.
Drilled 11" hole to 374 C/500xx Class "C" 16% g	0'. Ran 96 jts. of 8-5/8 e1, 2% of 1% CFR-2. WOC	8" 32#, 28#, & 24# 18 hrs. Tested t	casin co 1800	ng and set a O# . Tested	t 3740' RTM. okay.
C/400xx 50/50 Incor Poz	10,065'. Ran 259 jts. of mix with 2% gel & 7% of 10C 18 hrs. Tested casing	1% CFR-2, 11# salt	per s	ack. Plug	down

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED STATE 1/18/71

APPROVED BY CONDITIONS OF APPROVAL, If ANY: