Form 9-331 C (May 1963)

IINITED STATES

SUBMIT IN TRIPL' (Other instruction reverse side)

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	DEDADEMENT	COE THE INTE	DIOD -			14/6/	
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO	GICAL SURVEY	, , , , , , , , , , , , , , , , , , ,		71771 0	266673	
APPLICATION	L FOR PERMIT	O DRILL DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
	T TOIL TEILINI	, , , , , , , , , , , , , , , , , , , 				•	
1a. TYPE OF WORK DRI	LL 🕱	DEEPEN	PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL GA	ıs \square		SINGLE MULTIP	PLE [8. FARM OR LEASE	NAME	
WELI. W	ELL OTHER		ZONE ZONE		Todorel 1174		
2. NAME OF OPERATOR					9. WELL NO.		
Coustal State	s Gas Producin	g Company			3. WELL NO.		
3. ADDRESS OF OPERATOR					10. FIELD AND POOL	On Way no.	
P. O. Box 235	, Midland, Tex	as 79701				2, OR WILDCAT	
4. LOCATION OF WELL (Re	Wildcet						
	of Sec. 24				11. SEC., T., R., M., (AND SURVEY OR	AREA	
At proposed prod. zon					Sec. 24, T-	-9-8, R-35-E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	CE*		12. COUNTY OR PARI		
4 miles east	of Crossroads,	New Mexico			Los	New Mexico	
10. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	16. 1	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT.				40			
			20. кота	ARY OR CABLE TOOLS			
TO NEAREST WELL, D. OR APPLIED FOR, ON TH		••	10,000		Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		20,000		22. APPROX. DATE	WORK WILL START*	
4077.					12-13-7	0	
23.		PROPOSED CASING AN	ND CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CRIMENT		
17-1/2	13+3/8	48	400	_	350 CULATE		
11	8-3/8	24 & 32	4.150		300		
7-7/8	5-1/2	17	10,000		200		
1-770	J-1/4	♣ f	,4				

To perforate and treat as necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE Division Production Ranager Date December 10, 1970 for Federal or State office use) APPROVAL DATE PERMIT NO. TITLE APFROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

DISTRICT FNGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

RECEIVED

CT. 10 1970

OIL CONSERVATION COMM.
HORRS. N. G.

NEW ! ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	the exter b	O CHORLES OF	CHE DECISION.		
Operator			G90		N 10 /2		Well No.
	ASTAL STATES GAS PRODUCING CO. FEDERAL 24						
Unit Letter	Section 24	Township 9 SOUTH	Range 35	EAST	County		LEA
Actual Footage Loc		7 3001			<u> </u>		
660	feet from the	SOUTH line and	660	fee	t from the	EAST	line
Ground Level Elev.	Producing For		ol			De	edicated Acreage:
4077.5		nsylvanian		Wildcat			40 Acres
1. Outline the	e acreage dedicat	ted to the subject well	by colore	ed pencil o	r hachure	marks on the	plat below.
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?							
Yes	No If an	swer is "yes;" type of c	onsolidat	ion			
		owners and tract descrip	tions whi	ch have ac	tually be	en consolidate	d. (Use reverse side of
this form i	f necessary.)			·			
No allowat	ble will be assigned	ed to the well until all in or until a non-standard t	terests h	ave been d inating and	onsolidat h interest	ed (by commu s. has been a	initization, unitization, oproved by the Commis-
torced-poo	iing, or otherwise)	or addit a non-prandara r	unit, Cililli	maring age		, may book e j	Photograph and commission
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			1		1	I hereby cer	tify that the information con-
	i		1			i .	n is true and complete to the
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NO SUM!			!			Position	Dundunkian Managar
1 2 /s	0) E.		† 			Division .	Production Manager
1	o 图》		ί			1 .	tates Gas Prod. Co.
STATE	WE.		1			Date	
THE YES	#\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Į I			December	10, 1970
							
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	H		1			I hambu ca	ertify that the well location
	PACIFIC AND ADDRESS OF THE PACIFIC AND ADDRESS O		l t			1	is plat was plotted from field
	i		l 1			notes of ec	tual surveys made by me or
			1				pervision, and that the same
	The second		i				correct to the best of my
	· !	'				knowledge e	ng pellet.
			T				
11	. 					Date Surveyed	
11	Service Service			6 ⊸	-660'		BER 5, 1970
	1 .					Registered Pro and/or Land S	ofessional Engineer urveyor
11	6 1			360 [']	l	1	1 / 1 / 1 .
	1			<u> </u>		Solo	nW/Vest
	4				 	Certificate No	676
0 380 660	190 1920 1050 194	90 281C 2840 2000	1 000	1000 1	209 0	1	

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