

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 069300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Mobil Atlantic Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Allison Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section. 3, T-9-S, R-36-E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BLACKROCK OIL COMPANY

3. ADDRESS OF OPERATOR

1000 V & J Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

Set also space 17 below.)
At surface

554' FSL & 766' FEL of Unit "P"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4083' G.L.

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Prod. Csg., Perfs., & Acidizing

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Ran 309 Jts. (9008.92') 4-1/2" csg. Set @ 9889' and cemented w/375 sx Class "C" Poz, 2% Gel, .75 of 1% CFR2, 8# salt/sx. Plug down @ 3:30 A.M. 1-22-71. WOC 18 hrs. Pressured up 1000# for 30 mins. Tested C.K.
- 2.) Perforate 1 hole @ 9825', 9826', 9830', 9832', 9834', 9837', 9839', 9841', and 9845'. (9 holes).
- 3.) Ran 214 jts. 2" Tbg. w/packer @ 9701'. Set tbg. @ 9730'. Spot acid, acidize perfs w/3,000 gal. DS-30, 7 ball sealers. Pumped in 5 bbl/min. @ 1200#. ISIP 0#. Job complete @ 8:28 P.M. 1-27-71. Total load 118 bbl. of water. Flowing on 32/64" chk. TP 350#, CP 780#. Recovered 55 BO, 58 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE February 4, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

