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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

8a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
8. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry hole</b>		7. Unit Agreement Name
2. Name of Operator <b>White Shield Oil and Gas Corporation</b>		8. Name of Lease Name <b>Crossroads 25</b>
3. Address of Operator <b>P. O. Box 2139 Tulsa, Oklahoma 74101</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>25</b> TOWNSHIP <b>9-S</b> RANGE <b>34-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Jenkins Cisco</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Plug and abandon well**  
**TD 9850'; 11 3/4" casing at 380' cemented with 300 sacks, circulated.**  
**8 5/8" intermediate casing at 4075' cemented with 300 sacks.**  
**Pulled 471' of 8 5/8" casing.**  
**Plugs placed as follows (as per NMCC instructions):**

<b>TD</b>	<b>35 sacks</b>
<b>8974</b>	<b>25 sacks</b>
<b>7746</b>	<b>25 sacks</b>
<b>6892</b>	<b>25 sacks</b>
<b>5439</b>	<b>25 sacks</b>
<b>4070</b>	<b>25 sacks</b>
<b>521</b>	<b>75 sacks</b>
<b>Surface</b>	<b>10 sacks</b>

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. H. Kattke* TITLE **Agent** DATE **4-22-71**

APPROVED BY *Nathan E. Clegg* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 20 197

OIL CONSERVATION. DEPT.  
ROBBS, R. M.